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TO CHAT



Support to Accelerate Progress & Overcome Challenges



Connected Communities are towns, main streets, neighborhoods and cities using tech- and data-related solutions to address community challenges while preparing for a modern energy system.

Contents



- What are the Bipartisan Infrastructure Law (BIL) and Inflation Reduction Act (IRA)?
- What are upcoming federal funding opportunities in the TVA service region?
- Who do stakeholders connect with to facilitate TVA-coordinated federal funding opportunities and/or programs?
- Community Networking: Connecting with other stakeholders
- Open Forum: Question & Answer

2 Appendix: Federal Funding Resources

- Federal Funding Considerations
- Inflation Reduction Act Tax Credit Overview
- Current IRS and Treasury Guidance
- Inflation Reduction Act Tax Credit Summaries

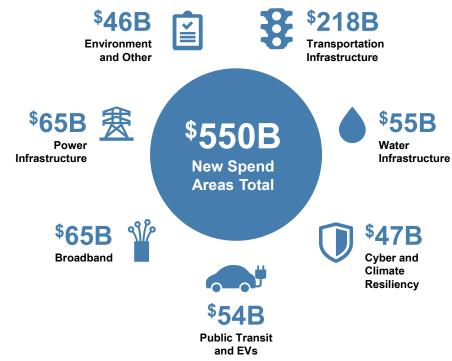


Bipartisan Infrastructure Law (BIL) Funding Overview

The Bipartisan Infrastructure Law (BIL) contains a total of \$1.2 trillion between the existing \$650 billion in infrastructure legislative authorizations and \$550 billion in new program spending.

Opportunities in the BIL will fund:

- Grants to enhance the resilience of the electric grid infrastructure against disruptive events, such as extreme weather and cyber attacks
- Expansion of the Smart Grid Investment Matching Grant Program, focusing on investments that improve the flexibility of the grid
- Upgrading existing transmission and distribution systems and other actions, like deploying energy storage
- Clean energy demonstrations and research hubs



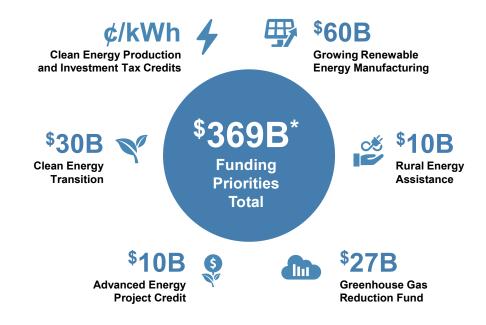


Inflation Reduction Act (IRA) Funding Overview

The Inflation Reduction Act (IRA) contains \$369 billion in new program spending in key strategic areas.

Details for each priority:

| Growing Renewable Energy Manufacturing | Multiple efforts to on-shore clean energy manufacturing in the U.S. across the full supply chain of clean energy and transportation technologies. |
|---|--|
| Clean Energy Transition | Targeted grant and loan programs for states and electric utilities to accelerate the transition to clean electricity. |
| Greenhouse Gas Reduction Fund | Competitive grants aimed at enabling low-income and disadvantaged communities to deploy or benefit from zero-emission technologies, including distributed technologies, and to carry out other greenhouse gas emission reduction activities. |
| Rural Energy Assistance | For loans and grants to eligible entities to purchase renewable energy, renewable energy systems, zero-emission systems and carbon capture and storage systems. |
| Advanced Energy Project Credit | Additional allocations of the qualified advanced energy manufacturing tax credit, which is a 30% tax credit for investments in projects that reequip, expand or establish certain energy manufacturing facilities. |
| Clean Energy Production and Investment Tax Credits | Extends the existing production and investment tax credits for applicable renewable energy sources and replaces it with new, tech-neutral credits in 2025. |







Updates and Upcoming BIL & IRA Funding Opportunities

- On July 18, DOE <u>amended</u> eligibility within the \$125M FOA for the **Battery Recycling Research, Development, and Demonstrations** Program. Eligibility varies by Topic Areas, which include Consumer Participation, the Economics of Recycling Consumer Electronics Batteries, State and Local Programs, and Retailer Programs. Concept papers are due August 17, 2023, with full applications due November 29, 2023.
- On July 18, DOE <u>announced</u> 67 winners in the first phase of the \$6.7M Energizing Rural Communities Prize, which is a component of the **Energy Improvements in Rural or Remote Areas** Program. Additional awards for the full \$300 million FOA are expected to be made in November 2023 for cities, towns, and unincorporated areas with populations of not more than 10,000 inhabitants.
- On July 20, DOE <u>announced</u> 3 states, 3 tribal nations, and an Alaskan Native Corporation as the fourth cohort to receive \$29.9 million in Grid Resilience State and Tribal Formula Grants, a component of the **Preventing Outages and Enhancing the Resilience of the Electric Grid** Program. To date, a total of \$354 million has been distributed to 23 states, DC, and 12 tribal entities. Additional cohorts of awards are expected to be announced on a rolling basis.
- On July 21, DOE <u>released</u> a \$20 million FOA for the **Solar Energy Projects** Program covering Materials, Operation, and Recycling of Photovoltaics (MORE PV). Eligible applicants include institutions of higher education, for-profit entities, non-profit entities, and state, local, and tribal governments. Letters of Intent are due September 6, 2023. Concept papers are due September 13, 2023, with full applications due November 28, 2023.
- On July 31, USDA will open applications for the \$9.7 billion **Empowering Rural America (New ERA)** Program. Eligible applicants include rural electric cooperatives only. The deadline for Letters of Intent has been extended to September 15, 2023, with full applications being accepted on an invite-only basis following the evaluation of LOIs.
- On July 14, EPA <u>released</u> a NOFO for the \$14 billion National Clean Investment Fund and the \$6 billion Clean Communities Investment Accelerator, which are components of the **Greenhouse Gas Reduction Fund**. Under both programs, prime recipients and applicants will be eligible nonprofits, with specific requirements outlined in the NOFO. Applications for both programs must be submitted to the EPA by October 12, 2023.









Contact TVA Leads to discuss potential projects!

| TVA Organization | TVA Point of Contact | Email | Subject Matter Expertise |
|------------------------------|----------------------|--|--|
| Storage Integration | Scott Key | bskey@tva.gov | Energy storage, pumped hydro, compressed air storage, electrochemistry, batteries |
| Commercial Energy Solutions | Frank Rapley | fmrapley@tva.gov | Energy efficiency, energy education, industry, commercial & residential energy services, energy billing |
| Connected Communities | Georgia Caruthers | gmcaruthers@tva.gov | Community relations, pilot projects, digital services, healthy natural and built environment, community resiliency, economic opportunities |
| Electric Vehicle Evolution | Ryan Stanton | rkstanton@tva.gov | Electric vehicles (EVs), fast-charging EV network, charging stations, advanced batteries |
| Regional Grid Transformation | Jason Krupp | jakrupp@tva.gov | Advanced grid technologies, strategic technology deployment, energy affordability and resiliency, distributed and renewable energy systems |
| Regional Relations | Regional Contacts | Please refer to your regional contact! | Community relations, stakeholder engagement, stakeholder networking |
| TVA Energy Right | Ruchi Singhal | rgsinghal@tva.gov | Energy efficiency, business and industrial energy services |



Community Networking

An opportunity to connect with other BIL & IRA stakeholders

Please Introduce Yourself

- 1. Name
- 2. Organization & Position
- 3. Historical BIL & IRA Pursuits
- 4. Federal Funding Interest





Open Forum: Question & Answer



Opportunity Eligibility

- Which BIL & IRA opportunities has your organization identified?
- How can TVA encourage federal funding pursuits?



Application Barriers

- Which application components have been the most challenging?
- How might TVA assist in removing application barriers?



Coordination

- How do you share your goals, expectations and progress with your partners and funders?
- How do you work with other organizations or agencies on similar or related issues?



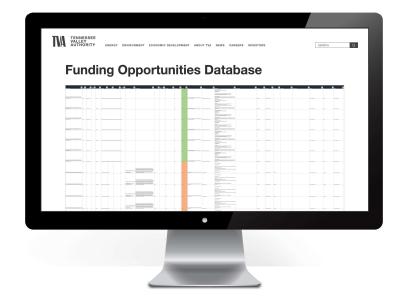
Funding Opportunities Database



- Publicly available information about federal, state and local funding opportunities
- Includes a variety of opportunities related to broadband, clean energy and more
- The Connected Communities team can walk through the database with you to explore opportunities for your community

Email to request a walk through: connectedcommunities@tva.gov

· Database available on Connected Communities website



https://www.tva.com/energy/technology-innovation/connected-communities/funding-opportunities-database



Let's Stay Connected



Continue the Conversation

Contact Georgia Caruthers at gmcaruthers@tva.gov to learn more.



Join our Connected Communities Network

Visit the Connected Communities website <u>tva.com/connectedcommunities</u> and sign up to be part of the Connected Communities Network.



Appendix



Federal Funding Considerations



Questions to Ask Prior to Applying for Funding



Eligibility

Are you eligible to be a recipient or sub-recipient for this funding opportunity?



Technical Expertise Required

Do you possess the necessary expertise to successfully complete the project upon receiving funding?



DEI Requirements

Does your project meet the criteria for alignment with the Justice40 Initiative?



Community Benefits Planning

Are you prepared to engage with relevant communities, develop a community benefits plan and monitor the benefits of the project?



Cost Share

If awarded funding, are you capable of providing the required cost share contribution?



Timeline and Resources

Do you have sufficient time to prepare and submit a complete application for this funding opportunity?

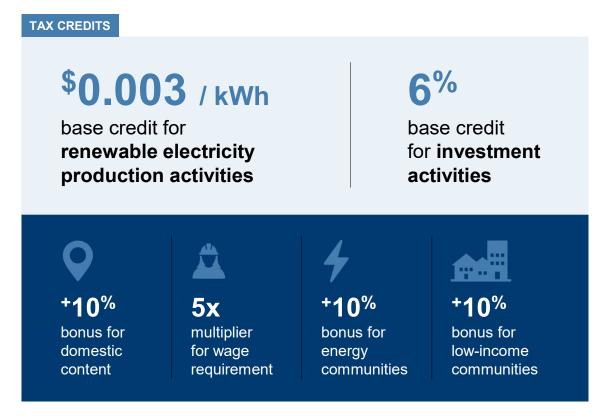


Inflation Reduction Act Tax Credit Overview



Inflation Reduction Act (IRA) Tax Credits

Applicants can receive direct payments for IRA tax credits for current generation and investment.



Eligibility and Payment Details

Eligible production and investment activities

- Carbon-free energy production and investment
- Sustainable fuel and hydrogen
- Zero emission vehicle

Eligible construction start/end dates or in-service dates

- Varies by credit
 - Example: production creditprojects where construction begins before January 1, 2025. Credits vary based on construction start date and date in service.
 - Example: any nuclear facility placed in service before the enactment of IRA.

Direct payment of applicable credits under Section 13801

 TVA and other tax-exempt entities, such as rural electric cooperatives, state and local governments, will have access to refundable direct payment tax credits under the IRA.



Tax Credits Have Bonus Credit Opportunities*



Domestic Content

 Credit amounts can be increased by 10% if certain percentages of the manufactured content is domestic. These requirements increase from 2023 to 2027.



Wage Requirement

 In order to get the 5x multiplier, companies must pay prevailing wages and use apprentices for 10%-15% of the work.



Energy Communities

 By building in communities that have historically been involved in coal, oil or natural gas, this is a 10% bonus in PTC and ITC credits.



Low-Income Communities

 By building in lowincome communities to foster job growth and development, companies can net another 10% increase in credits





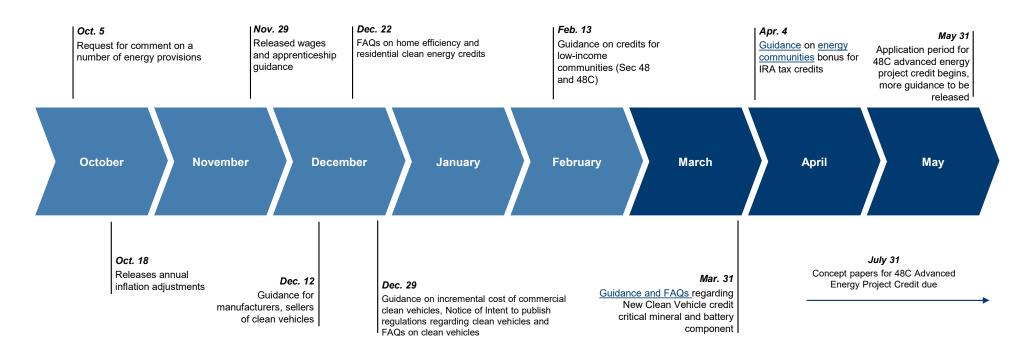
Current IRS and Treasury Guidance

UP TO DATE AS OF 4/18/2023



Anticipated Timeline for Further IRA Guidance

Little information exists regarding expected future release dates for additional guidance – all guidance must be released by August 2023.





Guidance/Interim Guidance

- IR-2023-27, IRS and Treasury provide guidance on the Qualifying Advanced Energy Project Credit
- IR-2023-26, Treasury and IRS provide guidance on energy projects for low-income communities
- IR-2022-233, Treasury, IRS issue guidance on the incremental cost for the Commercial Clean Vehicle Credit
- IR-2022-232, <u>Treasury</u>, <u>IRS issue guidance on their intent to publish regulations regarding clean vehicles</u>
- IR-2022-229, Treasury, IRS issue interim guidance on new corporate alternative minimum tax
- IR-2022-228, Treasury, IRS issue guidance on corporate stock repurchase excise tax in advance of forthcoming regulations
- IR-2022-223, Treasury, IRS issue guidance on new Sustainable Aviation Fuel Credit
- IR-2022-218, Treasury and IRS set out procedures for manufacturers, sellers of clean vehicles
- IR-2022-208, Treasury and IRS announce guidance on wage and apprenticeship requirements for enhanced credits/deductions
- IR-2022-182, IRS provides tax inflation adjustments for tax year 2023

Frequently Asked Questions

- IR-2022-225, IRS releases frequently asked questions about energy efficient home improvements and residential clean energy property credits
- IR-2022-231, IRS releases frequently asked questions about clean vehicles credits for new, previously owned and commercial clean vehicles

Requests for Comment

- IR-2022-193, IRS seeks comments on upcoming energy guidance
- IR-2022-172, IRS asks for comments on upcoming energy guidance



In October and November 2022, IRS released requests for comment on energy provisions.

Requests for Comment on Energy Provisions

IR-2022-172:

(October 5, 2022)

- · Credits for clean vehicles
- · Energy security tax credits for manufacturing
- Incentive provisions for improving the energy efficiency of buildings
- · Certain energy generation incentives
- Elective payment of applicable credits and transfer of credits
- Prevailing wage, apprenticeship, domestic content and energy communities' requirements
- Comments due November 5, 2022

IR-2022-193:

(November 3, 2022)

- · Qualified commercial clean vehicles provisions and the alternative fuel vehicle refueling property
- · Credits for carbon capture
- Credit for production of clean hydrogen and the clean fuel production credit
- Comments due December 3, 2022



In December 2022, IRS released FAQs regarding residential and clean vehicle credits.

New, Previously Owned and Commercial Clean Vehicle Credits (December 29, 2022)

of the vehicle

| Eligibility Rules, Income and Price Limitations and Timing for New Clean Vehicle Credit | Eligible vehicle specs, list of qualifying vehicles, amount of the credit, manufacturer requirements, eligible income levels, eligible MRSP amounts New rules begin August 16, 2022, with more taking effect on January 1, 2023 More guidance on critical mineral and battery component provisions needed |
|---|---|
| Eligibility Rules, Income and Price Limitations and Timing for Previously Owned Clean Vehicle Credit | Eligible vehicle specs, list of qualifying vehicles, amount of the credit, manufacturer requirements, eligible income levels, eligible MRSP amounts New rules begin August 16, 2022, with more taking effect on January 1, 2023 Business entities not eligible |
| Commercial Clean Vehicles | Eligible vehicle specs, list of qualifying manufacturers, amount of the credit, guidance on calculating "incremental cost," and other qualifications Value of the credit is equal to the lesser of 30% of the taxpayers' tax basis in the vehicle or the incremental cost |

- Credit is limited to \$7,500 for vehicles with weight equal or less than 14,000 lbs, and \$40,000 for all other vehicles



In December 2022, IRS released FAQs regarding residential and clean vehicle credits.

Energy Efficient Home Improvements & Residential Clean Energy Property Credits (December 22, 2022)

| Energy Efficient Home Improvement Credit: Qualifying Expenditures and Credit Amount | Types of home improvement eligible for credit, including building envelope, energy audits, residential energy property (HVAC, panels) and heat pumps Maximum total credit amount of \$3,200 |
|--|---|
| Residential Clean Energy Property Credit: Qualifying Expenditures and Credit Amount | Types of expenditures eligible for credit, including solar, solar water heaters, fuel cells, wind turbines, geothermal heat pumps and battery storage No maximum total credit amount, except for fuel cells (\$500 per ½ kW capacity, \$1,667 per ½ kW for multi-person dwellings) |
| Efficiency Requirements, Labor Costs and Timing of Credits | Efficiency requirements for all eligible improvements for both credits Taxpayers may include labor costs for both credits under differing conditions for each Taxpayers may only roll forward unused residential clean energy credits, not energy efficiency credits |
| General Questions & Examples | How residential credits interact with utility and state rebates and incentives Public utilities – utility subsidies and rebates represent a reduction in cost of purchase or installation of equipment, |

while payments for excess electricity do not affect credit qualification or amounts



Guidance and Interim Guidance for Clean Vehicles

IR-2022-233:

Treasury, IRS issue guidance on the incremental cost for the Commercial Clean Vehicle Credit

- Results of DOE Analysis show that the modeled incremental cost of all street vehicles, other than compact car PHEVs,
 that have a gross vehicle weight rating of less than 14,000 pounds will be greater than \$7,500 in calendar year 2023 --- amount of the credit will always default to \$7,500 for vehicles less than 14,000 lbs.
- DOE provides an incremental cost analysis of current costs for several representative classes of street vehicles with a
 gross vehicle weight rating of 14,000 pounds or more in calendar year 2023. The Treasury and the IRS will accept a
 taxpayer's use of the incremental cost published in the DOE Analysis for the appropriate class of street vehicle to
 calculate the § 45W credit amount.

IR-2022-232:

Treasury, IRS issue guidance on their intent to publish regulations regarding clean vehicles

IR-2022-218:

<u>Treasury and IRS set out</u> <u>procedures for manufacturers,</u> sellers of clean vehicles

- Guidance includes definitions of the following terms in section 30D: Final Assembly; North America; Manufacturer's Suggested Retail Price; Vehicle Classifications for vans, sport utility vehicles, pickup trucks and other vehicles; and Placed in Service.
- Forthcoming proposed regulations will provide guidance regarding the critical mineral and battery component requirement.
- Details given on how to enter into a written agreement with the IRS and how to provide periodic written reports containing specified information related to each clean vehicle manufactured.
- This revenue procedure also provides the procedures for persons selling vehicles to report specified information to the IRS for a vehicle to be eligible for the credit for new or previously owned clean vehicles



Guidance and Interim Guidance for Tax Credits and Credit Bonuses

IR-2022-223:

(December 19, 2022)

<u>Treasury, IRS issue guidance on new Sustainable Aviation Fuel</u>

Credit

IR-2022-208:

Treasury and IRS announce guidance on wage and apprenticeship requirements for enhanced credits/deductions

- To qualify for the credit, the sustainable aviation fuel must have a minimum reduction of 50% in lifecycle greenhouse gas emissions. Additionally, there is a supplemental credit of one cent for each percent that the reduction exceeds 50%. The notice provides a safe harbor for calculating the lifecycle greenhouse gas emissions reduction percentage.
- The notice explains that a claimant may choose how to claim the Sustainable Aviation Fuel Credit. The first is through the excise tax system. The second is a general business credit that is nonrefundable and must be included in income. Notice 2023-06 also clarifies what constitutes sustainable aviation fuel and a qualified mixture.
- Included in this guidance are details around how prevailing wages are determined, including cases where available data
 is incomplete; how the apprenticeship requirements are met, including through the "good faith exception; general
 reporting requirements for both prevailing wage and apprenticeship; and how to establish the beginning of construction
 for grandfathering purposes



Guidance and Interim Guidance on General Tax Provisions

IR-2022-229:

Treasury, IRS issue interim guidance on new corporate alternative minimum tax

 The IRA created the Corporate Alternative Minimum Tax (CAMT), which imposes a 15% minimum tax on the adjusted financial statement income of large corporations for taxable years beginning after December 31, 2022. The CAMT generally applies to large corporations with average annual financial statement income exceeding \$1 billion. This provides details and certainty ahead of new regulations.

IR-2022-228:

(December 27, 2022)
Treasury, IRS issue guidance on corporate stock repurchase excise tax in advance of forthcoming regulations

IRA imposes a 1% excise tax on the aggregate fair market value of stock repurchased by certain corporations during the taxable year, subject to adjustments. This guidance provides details and certainty to taxpayers ahead of new regulations.

IR-2022-182:

IRS provides tax inflation adjustments for tax year 2023

- October 18, 2022 Includes multiple changes, relevant are the Commercial Building Efficiency tax deduction adjustments.
- The applicable dollar value used to determine the maximum allowance of the deduction under § 179D(b)(2) is \$0.54 increased by \$0.02 (but not above \$1.07) for each percentage point by which the total annual energy and power costs for the building are certified to be reduced by a percentage greater than 25 percent. For taxable years beginning in 2023, the applicable dollar value used to determine the increased deduction amount for certain property under § 179D(b)(3) is \$2.68 increased by \$0.11 (but not above \$5.36) for each percentage point by which the total annual energy and power costs.

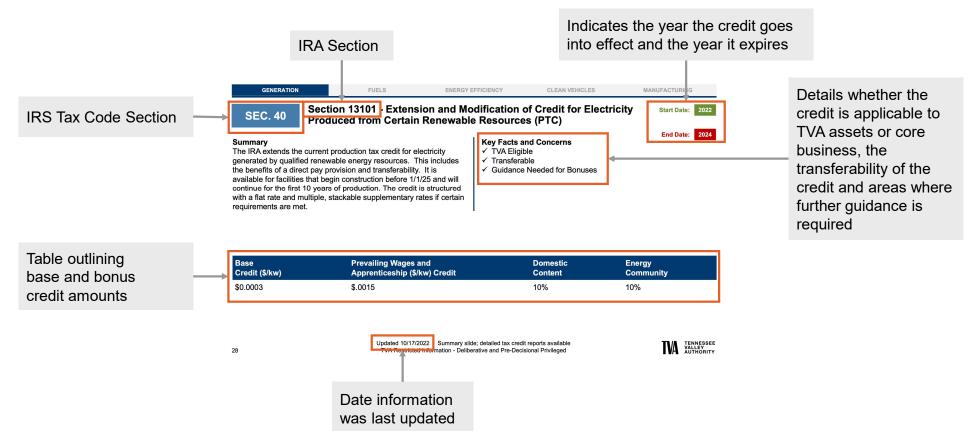


Inflation Reduction Act Tax Credit Summaries

Disclaimer: The following slides are high-level summaries. They do not contain all the details of each credit. Please consult IRA Tax Credit Summaries.



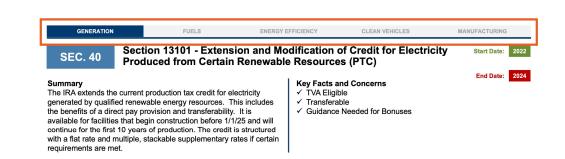
Tax Credit Summaries Content Key





Credits are Organized Into Five Categories

| Categories | Description |
|-------------------|---|
| Generation | Credits used for renewable generation facilities e.g., hydrogen, electricity etc. |
| Fuels | Credits for production of sustainable fuels such as biodiesel and hydrogen |
| Energy Efficiency | Credits for increasing energy efficiency measures |
| Clean Vehicles | Credits for clean EVs and fuel cell vehicles |
| Manufacturing | Credits for new facilities and energy products |



| Base | Prevailing Wages and | Domestic | Energy |
|----------------|-------------------------------|----------|-----------|
| Credit (\$/kw) | Apprenticeship (\$/kw) Credit | Content | Community |
| \$0.0003 | \$.0015 | 10% | 10% |

Updated 10/17/2022 | Summary slide; detailed tax credit reports available TVA Restricted Information - Deliberative and Pre-Decisional Privileged





SEC. 40

Section 13101 - Extension and Modification of Credit for Electricity Produced from Certain Renewable Resources (PTC)

Start Date:

2022

End Date:

Summary

The IRA extends the current production tax credit for electricity generated by qualified renewable energy resources. This includes the benefits of a direct pay provision and transferability. It is available for facilities that begin construction before 1/1/25 and will continue for the first 10 years of production. The credit is structured with a flat rate and multiple, stackable supplementary rates if certain requirements are met.

Key Facts and Concerns

- ✓ TVA eligible
- ✓ Transferable
- ✓ Guidance needed for bonuses

| Base | Prevailing Wages and | Domestic | Energy |
|----------------|-------------------------------|----------|-----------|
| Credit (\$/kw) | Apprenticeship (\$/kw) Credit | Content | Community |
| \$0.0003 | \$.0015 | 10% | 10% |



SEC. 40

Section 13102 - Extension and Modification of Energy Credit (ITC)

Start Date:

2022

End Date:

Summary

The IRA extends the current investment tax credit for construction, rehabilitation and improvements of qualified renewable energy generation equipment or property. This includes the benefits of a direct pay provision and transferability. It is available for facilities that begin construction before 1/1/25. The credit is structured with a flat rate and multiple, stackable supplementary rates if certain requirements are met.

Key Facts and Concerns

- ✓ TVA eligible
- ✓ Transferable
- ✓ Guidance needed for bonuses
- Adds energy storage, qualified biogas and microgrid controllers as assets eligible for credits

| Base | Prevailing Wages and | Domestic | Energy |
|--|-------------------------------|----------|-----------|
| Credit | Apprenticeship (\$/kw) Credit | Content | Community |
| 6% of capital costs for select energy property, 2% for all other energy property | 30% of capital costs | 10% | 10% |



SEC. 48

Section 13103 - Increase in Energy Credit for Solar and Wind Facilities Placed in Service in Connection with Low-Income Communities (ITC)

Start Date:

2023

End Date:

2024

Summary

The IRA adds to the current Energy Credit including additional credits for qualifying solar and wind credits placed in service in low-income communities or on Tribal land. This includes a direct pay provision. There is an annual capacity limitation of 1.8GW of eligible projects for 2023 and 2024 that can qualify for this bonus. The credit is structured with a flat rate and stackable, supplementary rates. Both the flat and supplementary rates are stackable with other qualified projects.

Key Facts and Concerns

- ✓ TVA eligible
- ✓ IRS <u>guidance</u> released 2/13/2023, which includes:
 - General and facility eligibility requirements
 - · Program design and goals
 - Application review process
 - Proposed timeline for application periods in 2023

| Low-Income or Tribal Lands | Low-income Residential or Economic Benefit Project |
|----------------------------|--|
| 10% of capital costs | 20% of capital costs |



SEC. 49

Section 13104 - Extension and Modification of Credit for Carbon Oxide Sequestration

Start Date:

2023

Summary

The IRA extends access to the credit for more carbon-emitting projects by lowering the emission threshold requirements. This includes direct pay and transfer options. The credit is eligible for the 12-year period after a facility is placed in service provided construction is started prior to 12/31/32. The credit is structured with flat and supplementary rate(s) based upon the type of capture and if requirements are met.

Key Facts and Concerns

- ✓ TVA eligible
- ✓ Transferable
- ✓ Guidance needed on technology requirements

End Date:

2032

| Type of Capture | Base Credit (\$ per metric ton) | Prevailing Wages and Apprenticeship Requirements (\$ per metric ton) |
|---|------------------------------------|--|
| Geological Storage | \$17 | \$85 |
| Captured and Utilized | \$12 | \$60 |
| Enhanced Direct Air Capture (DAC) & Storage | \$36 | \$180 |
| DAC Utilized | \$26 | \$130 |

Updated 10/17/2022 | Summary slide; detailed tax credit reports available



SEC. 45U

Section 13105 - Zero-Emission Nuclear Power Production Credit

Start Date:

2024

Summary

The IRA created a new production tax credit focused on preserving the existing fleet of nuclear plants. Each kWh of electricity sold between 2024 and 2033 from an existing and in-service, qualified nuclear facility is eligible. This includes the direct pay and transfer options. The credit is structured with a flat rate and supplementary rates if requirements are met. There is a reduction amount applied if the price of electricity increases.

Key Facts and Concerns

- ✓ TVA eligible
- ✓ Transferable
- √ New credit guidance needed
- ✓ Guidance needed on bonuses

End Date:

2032

| Base | Prevailing Wages and | Domestic | Energy |
|----------------|-------------------------------|----------|-----------|
| Credit (\$/kw) | Apprenticeship (\$/kw) Credit | Content | Community |
| \$0.0003 | \$.0015 | 10% | 10% |



SEC. 45Y

Section 13701 - Clean Electricity Production Credit (PTC)

Summary

The IRA created a new production tax credit for clean energy sold from a new, domestic facility emitting negative or zero GHG emissions. Clean electricity can be sold for a period of 10 years beginning no earlier than 2025 through 2032. This includes direct pay and transfer options. The domestic content credit phases out by year. It also adjusts based on the type of facility. This credit is structured with a flat rate and stackable, supplementary rates if certain requirements are met.

Key Facts and Concerns

✓ TVA eligible

✓ Transferable

- ✓ New credit guidance needed
- ✓ Guidance on bonuses needed
- √ Treasury guidance on zero emissions technology
- ✓ Phase out triggers

Start Date:

2025

End Date:

2032

| Base | Prevailing Wages and | Domestic | Energy |
|----------------|-------------------------------|----------|-----------|
| Credit (\$/kw) | Apprenticeship (\$/kw) Credit | Content | Community |
| \$0.0003 | \$.0015 | 10% | 10% |



SEC. 48E

Section 13702 - Clean Electricity Investment Credit (ITC)

Summary

The IRA created a new investment tax credit for clean energy sold from a new, domestic facility emitting negative or zero GHG emissions. Clean electricity can be sold for a period of 10 years beginning no earlier than 2025 through 2032. This includes the direct pay and transfer options. The domestic content credit phases out by year. It also adjusts based upon the type of facility. This credit is structured with a flat rate and stackable, supplementary rates if certain requirements are met.

Key Facts and Concerns

✓ TVA Eligible

- ✓ Transferable
- ✓ New credit guidance needed
- ✓ Guidance on bonuses needed
- ✓ Phase out triggers

Start Date:

2025

End Date:

| Base | Prevailing Wages and Apprenticeship Credit | Domestic | Energy |
|---------------------|--|----------|-----------|
| Credit | | Content | Community |
| 6% of capital costs | 30% of capital costs | 10% | 10% |



SEC. 48C

Section 13501 - Extension of the Advanced Energy Project Credit

Start Date:

2023

End Date:

N/A

Summary

The IRA extends the current credit, expanding the definition of qualifying advanced energy projects to allow broader participation. 48C is a credit for investment in industrial or manufacturing facilities producing or recycling energy technology. This includes direct pay and transfer options. This credit is structured with a flat rate and supplementary rate if certain requirements are met. This credit is similar to a grant in that there is a maximum amount of funding available. When funds are exhausted, no additional credits are accepted.

Key Facts and Concerns

- ✓ Transferable
- √ \$10 billionlin credits allocated, \$4 billion of which for low-income communities
- ✓ IRS guidance released 2/13/23:
 - \$4 billion 1st allocation round, with \$1.6 billion for projects in energy communities
 - Definitions of qualifying projects, procedures for allocating credits
 - · Concept papers due April 14th

| Туре | Base Credit | Prevailing Wages and Apprenticeship Credit |
|---|-----------------------|--|
| Qualifying Advanced Energy Project Credit | \$6% for capital cost | 30% for capital cost |



SEC. 45V

Section 13204 - Clean Hydrogen

Start Date:

2023

Summary

The IRA creates a new tax credit for hydrogen producers based upon the facility's GHG emissions. They can receive a production tax credit (PTC) or investment tax credit (ITC) for a 10-year period of clean hydrogen production if construction starts before 1/1/32. This includes direct pay and transfer options. The credit is structured on a sliding scale rate.

Key Facts and Concerns

- ✓ TVA eligible
- ✓ Transferable
- ✓ New credit guidance needed
- ✓ Guidance needed on calculating lifecycle analysis (LCA) via Greenhouse Gases, Regulated Emissions and Energy Use in Technologies (GREET) Model

End Date:

| Emissions Threshold Based on LCA (kg CO2/kg H2) | Tax Credit (\$ per kg) | Prevailing Wages and Apprenticeship Credit (\$ per gal) | Treat Production Facility as Energy Property |
|---|---------------------------|---|--|
| <.45 | \$0.60 | \$3.00 | 6% |
| <1.5 | \$0.20 | \$1.00 | 2% |
| <2.5 | \$0.15 | \$0.75 | 1.5% |
| <4 | \$0.12 | \$0.60 | 1.2% |



ENERGY EFFICIENCY GENERATION FUELS CLEAN VEHICLES MANUFACTURING

SEC. 25C

Section 13301 - Extension, Increase, and Modifications of **Nonbusiness Energy Property Credits**

Start Date: 2022

Summary

The IRA revives the former investment tax credit, significantly empowering the homeowner. The new language expands cost coverage for eligible energy-efficient residential improvements and energy property from a per-lifetime basis to an annual basis. The credit is structured as a percentage of total cost with a capped annual amount and will expire 12/31/2032. Total credits are limited up to a certain dollar amount.

Key Facts and Concerns

- ✓ Relevant to TVA stakeholders
- ✓ Guidance needed for performance requirements

End Date:

| Type | Annual Credit Value | Performance Requirement | Other Limitations |
|---------------------------|---|---|--|
| Homeowner Improvements | 30% of eligible purchases maxed at \$1,200 with an exception of \$2,000 for heat pumps and biomass stoves | IECC if in building envelope CEE for equipment ENERGY STAR most efficient for windows/doors | \$150 - Home Energy Audit; \$250/\$500 - Exterior doors- (Individually/aggregate); \$600 - Qualified energy efficiency improvements or residential energy property |



SEC. 25D

Section 13302 - Residential Clean Energy Credit

Start Date:

2022

Summary

The IRA extended and expanded cost coverage of the current investment tax credit for installation of qualifying clean energy systems used to produce electricity, heat water or regulate temperature in residential properties. This credit is structured as a total percentage of cost and will expire 12/31/2034. The credit phases down, reducing over time.

Key Facts and Concerns

- ✓ Relevant to TVA stakeholders
- ✓ IRS FAQs released on 12/22/22:
 - · Information on eligible expenditures
 - Examples of how credit limitations work

End Date:

| Credit Rate | Year |
|-------------|---|
| 30% | If placed in service after 12/31/21 and before 1/1/33 |
| 26% | If placed in service after 12/31/32 and before 1/1/34 |
| 22% | If placed in service after 12/31/33 and before 1/1/35 |



SEC. 179D

Section 13303 - Energy Efficient Commercial Buildings Deduction



Summary

The IRA makes permanent the credit to owners or designers of commercial buildings or systems that significantly reduce energy use in comparison to minimum ASHRAE 90.1 standards. This credit is structured with a flat and supplementary rate. The supplementary rate is capped to a set amount.

Key Facts and Concerns

- ✓ TVA eligible
- √ New credit guidance needed
- ✓ Guidance needed for bonuses

| Туре | Credit Value (\$/sq. foot) | Prevailing Wages and Apprenticeship(\$/sq foot) | Supplemental Credit if Meeting Performance Requirements |
|-------------------------|-------------------------------|--|---|
| Commercial Buildings | \$0.50 | \$2.50 | Exceed latest DOE-determine AHSRAE 90.1 by a minimum of 25% to get base value. After that, each percentage improvement up to 50% is a 10-cent increase. |



SEC. 45L

Section 13304 - Extension, Increase, and Modifications of New Energy Efficiency Home Credit

Start Date:

2022

Summary

The IRA retroactively extends the homebuilder credit, incentivizing reduced energy consumption in newly constructed single-family, manufactured and multi-family residences by offering a per dwelling tax credit. The credit amount was increased and new criteria for energy efficiency were added. The credit is structured with flat rate and supplementary rate and will expire 12/31/2032. The supplementary rate is limited to a set dollar amount.

Key Facts and Concerns

- ✓ Relevant to TVA stakeholders
- ✓ Transferable
- ✓ Guidance needed for performance requirements

End Date:

| Туре | Credit Value – Energy Star (\$) | Credit Value – Zero Energy Ready Home (\$) | Prevailing Wages and Apprenticeship Credit (\$/sq foot) |
|-------------------------------------|------------------------------------|---|---|
| Single Family, Manufactured Home | \$2,500 | \$5,000 | N/A |
| Multi-Family | \$500/unit | \$1,000/unit | \$2,500/unit |



SEC. 30D

Section 13401 - Electric Vehicle (EV) and Fuel Cell Electric Vehicle (FCEV) Tax Credit

Start Date:

2023

Summary

The IRA extends the current electric and fuel cell vehicle tax credit through 2032. Beginning in 2023, there is no longer a per-manufacturer cap, but new MSRP and income caps will apply. Also, EVs will need to meet both critical mineral and battery component requirements to qualify for the maximum available credit. The credit is structured with two rates, limited to set dollar amounts

Key Facts and Concerns

- ✓ Relevant to TVA stakeholders
- ✓ Guidance needed for critical minerals and battery components requirements
- ✓ IRS <u>FAQs</u> provide eligibility rules
- ✓ IRS <u>Guidance and FAQs</u> for critical mineral and battery components on 4/4/23
- ✓ IRS <u>guidance</u> released for manufacturers on 12/12/22, which includes:
 - · How to enter an agreement with IRS
 - · Reporting procedures for eligibility

End Date:

2032

| Credit | Amount | Requirements |
|--------------------|---------|--|
| Critical materials | \$3,750 | A specific portion of the value of the critical minerals for battery must be extracted or processed in North America and countries with which the US has a free-trade agreement. Starts at 40%, increases to 80% after 2026. |
| Battery components | \$3,750 | A specific portion of the value of the battery's components are manufactured or assembled in North America. Starts at 50%, increasing to 100% of assembly after 2028. Minimum 7 kWh. |

Updated 4/6/2023 | Summary slide; detailed tax credit reports available



SEC. 25E

Section 13402 - Credit for Previously Owned Clean Vehicles

Start Date:

2023

Summary

The IRA creates a new tax credit for qualified commercial clean vehicles (EV and FCEV) purchased on or after 1/1/23 through 12/31/2032. The vehicle must be used for business purposes. This credit includes a direct pay option. The credit is structured as a percentage cost with a limit based upon vehicle weight.

Key Facts and Concerns

- ✓ Relevant to TVA stakeholders
- ✓ IRS <u>FAQs</u> provide eligibility rules, income and price limitations and details for claiming the credit

End Date:

| Credit | Amount |
|---------------------------------|---|
| Previously Owned Clean Vehicles | 30% of vehicle purchase price; limited to \$4,000 |



SEC. 45W

Section - 13403 Qualified Commercial Clean Vehicles Sec. 45W

Start Date:

2023

Summary

The IRA creates a new tax credit for qualified, previously-owned, clean vehicle (EV and FCEV) through 2032. There are restrictions on the sales price, battery capacity, buyer income and vehicle weight. Beginning in 2024, there will be an option to transfer the credit to a dealer. The credit is structured as a percentage of total cost with a capped amount.

Key Facts and Concerns

- ✓ Relevant to TVA stakeholders
- ✓ New credit
- ✓ IRS <u>FAQs</u> provide eligibility rules
- ✓ IRS <u>guidance</u> on incremental cost released on 12/29/22:
 - Incremental cost will not limit the credit amount for vehicles with a gross weight of less than 14,000 pounds and are placed in service in 2023

End Date:

| Credit | Amount | Requirements |
|----------------------------|---|--|
| Commercial Clean Credit | Lesser of 1) 30% of vehicle cost or 2) the incremental cost of the vehicle compared to a relative vehicle | Credits cannot exceed \$7,500 for vehicles weighing less than 14,000 pounds or \$40,000 for those over 14,000 pounds. Battery capacity must be 15 kW or 7kW for vehicles less than 14,000 pounds. |



SEC. 30C

Section 13404 - Alternative Fuel Refueling Property Credit

Start Date:

2023

Summary

The IRA extends the charging equipment credit through 2032. Beginning in 2023, they must be installed in low-income or non-urban census tracks. This includes the direct pay and transfer (to dealer) options. This credit is structured with flat rate per type of fueling station (residential or business) and a supplementary rate for business if certain requirements are met. Both credit types are limited to set amounts.

Key Facts and Concerns

- ✓ TVA eligible
- √ New credit guidance needed
- ✓ Transferable

End Date:

| Credit | Amount | Prevailing Wages and Apprenticeship Requirements |
|------------------------------|--------------------------------|--|
| Taxpayer Principal Residence | 30% of cost limited to \$1,000 | N/A |
| Business Property | 6% limited to \$100,000 | 30% |



SEC. 45X

Section 13502 - Advanced Manufacturing Production Credit

Start Date:

2023

Summary

The IRA creates a new credit for the domestic manufacturing of solar and wind components from 12/12/22 through 12/12/32. Its purpose is to incentivize building new, domestic facilities to support clean energy supply chains at a globally competitive scale. This includes the direct pay and transfer options. This credit is structured with various, stackable rates based upon the type of component.

Key Facts and Concerns

- ✓ Relevant to TVA stakeholders
- ✓ Transferable
- ✓ Phases out after 2029

End Date:

| Credit | Amount | |
|---|---|-------------------------------|
| Base Credit • Solar: Based upon capacity, per kg or sq meters | | |
| | Wind: Based on rated capacity of turbine | |
| | Inverters: Based upon the type of inverter | |
| | Battery components: Based upon capacity | |
| | Critical Minerals: 10% of production costs | |
| *Includes phase out from 2030 onward | | |
| 48 | Updated 10/17/2022 Summary slide; detailed tax credit reports available | TA TENNESSEE VALLEY AUTHORITY |

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