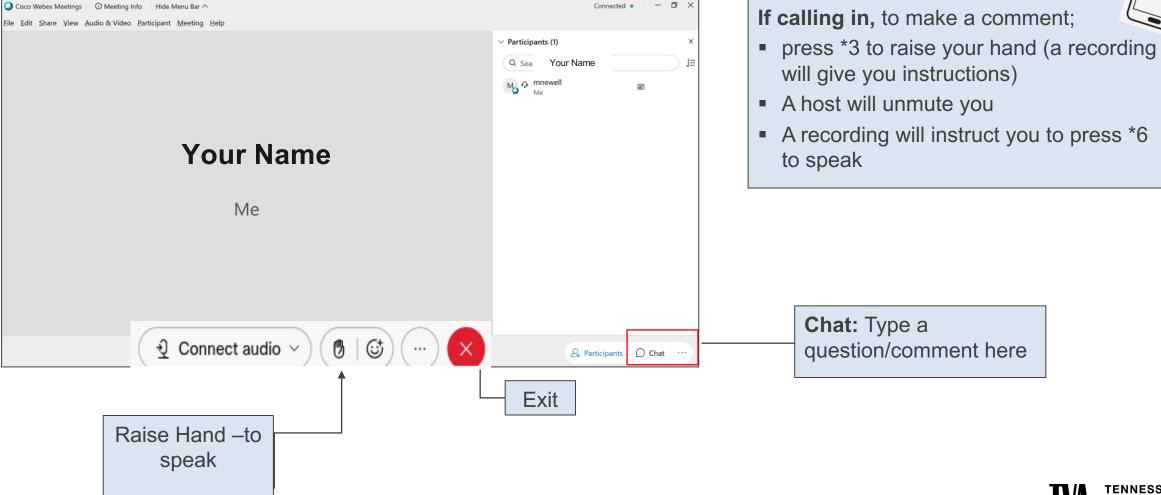


#### WebEx Webinar Q&A Support



## Support to Accelerate Progress & Overcome Challenges



Connected Communities are towns, main streets, neighborhoods and cities using tech- and data-related solutions to address community challenges while preparing for a modern energy system.

### **Contents**

- Meeting Agenda & Content
- 2 Federal Funding Considerations
- Inflation Reduction Act Tax Credit Overview
- 4 Current IRS and Treasury Guidance
- Inflation Reduction Act
  Tax Credit Summaries





## **Agenda**

- What are the Bipartisan Infrastructure Law (BIL) and Inflation Reduction Act (IRA)?
- What are upcoming federal funding opportunities in the TVA Service area?
- Who do stakeholders connect with to facilitate TVA-coordinated federal funding opportunities and/or programs?
- Community Networking: Connecting with other Stakeholders
- Open Forum: Question & Answer



## The Bipartisan Infrastructure Law (BIL) contains \$550B in new program spending in key strategic areas



Total of \$1.2 Trillion
Existing \$650B Infrastructure
legislative authorizations with
\$550B in new program spending

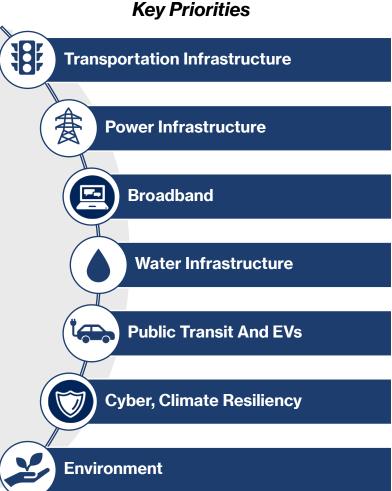
#### **Opportunities in Law will fund**

Grants to enhance the resilience of the electric infrastructure against disruptive events such as extreme weather and cyber attacks

Expansion of the Smart Grid Investment Matching Grant Program, focusing on investments that improve the flexibility of the grid

Upgrading existing transmission and distribution systems, and other actions, like deploying energy storage

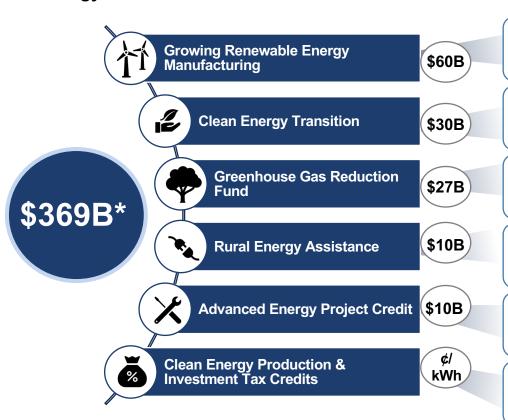
Clean energy demonstrations and research hubs



## The Inflation Reduction Act (IRA) contains \$369B in new program spending in key strategic areas

#### **Energy Priorities within Inflation Reduction Act**

#### Details for each priority



Multiple efforts to on-shore clean energy manufacturing in the U.S. across the full supply chain of clean energy and transportation technologies.

Targeted grant and loan programs for states and electric utilities to accelerate the transition to clean electricity.

Competitive grants aimed at enabling low-income and disadvantaged communities to deploy or benefit from zero-emission technologies, including distributed technologies, and to carry out other greenhouse gas emission reduction activities.

For loans and grants to eligible entities to purchase renewable energy, renewable energy systems, zero-emission systems, and carbon capture and storage systems.

Additional allocations of the qualified advanced energy manufacturing tax credit, which is a 30% tax credit for investments in projects that reequip, expand, or establish certain energy manufacturing facilities

Extends the existing production and investment tax credits for applicable renewable energy sources and replaces it with a new tech-neutral credits in 2025.



## **Upcoming federal funding opportunities**

|               | Date of<br>Announcement | Program  | Program<br>Funding | Announcement   |
|---------------|-------------------------|--|--------------------|--|
| $\Rightarrow$ | June 16                 | Preventing Outages and<br>Enhancing the Resilience of the<br>Electric Grid | \$2,500 M          | Second cohort of state and tribal formula awards announced: \$77 million awarded to seven states, three tribes, and the District of Columbia. An informational webinar was held on June 29 regarding this funding. |
| $\Rightarrow$ | June 22                 | Carbon Capture Large Scale<br>Pilot Projects                               | \$820 M            | Deadline extension for full applications under the Carbon Capture Large Scale Pilot Projects Program: Full applications now due July 7, 2023   |
| $\Rightarrow$ | June 26                 | Broadband Equity, Access, and Deployment                                   | \$42,500 M         | State allocations announced for the Broadband Equity, Access, and Deployment Program   |
| $\Rightarrow$ | June 27                 | Weatherization Assistance<br>Program                                       | \$25 M             | Funding opportunity announced for the Weatherization Assistance Program Enhancement & Innovation Program: \$25 million available. Concept papers due August 31, 2023, full applications due January 5, 2024        |
| $\Rightarrow$ | Fall 2023               | Geothermal Energy Projects   | \$74 M             | Second round of applications expected for Enhanced Geothermal Systems Pilot Demonstrations under the Geothermal Energy Projects Program  |
| $\Rightarrow$ | June 28                 | Greenhouse Gas Reduction Fund  | \$7,000 M          | Application released for the \$7 billion Solar for All program funded by the Greenhouse Gas Reduction Fund. Letters of intent are due July 31, with full applications due September 26.                            |
| $\Rightarrow$ | July 10                 | Powering Affordable Clean<br>Energy (PACE)                                 | \$1,000 M          | Opening of submission period for Letters of Interest for the Powering Affordable Clean Energy (PACE) Program. Letter of intent submission deadline is September 29.  |









## **Contact TVA Leads to discuss potential projects!**

| TVA Organization            | TVA Point of Contact | Email                                  | Subject Matter Expertise   |
|-----------------------------|----------------------|--|--|
| Battery Integration         | Scott Key            | bskey@tva.gov                          | Energy storage, pumped hydro, compressed air storage, electrochemistry, batteries  |
| Commercial Energy Solutions | Frank Rapley         | fmrapley@tva.gov                       | Energy efficiency, energy education, industry, commercial & residential energy services, energy billing                                    |
| Connected Communities       | Georgia Caruthers    | gmcaruthers@tva.gov                    | Community relations, pilot projects, digital services, healthy natural and built environment, community resiliency, economic opportunities |
| Electric Vehicle Evolution  | Ryan Stanton         | rkstanton@tva.gov                      | Electric vehicles (EVs), fast-charging EV network, charging stations, advanced batteries   |
| Regional Grid Transmission  | Jason Krupp          | jakrupp@tva.gov                        | Advanced grid technologies, strategic technology deployment, energy affordability and resiliency, distributed and renewable energy systems |
| Regional Relations          | Regional Contacts    | Please refer to your regional contact! | Community relations, stakeholder engagement, stakeholder networking  |
| TVA Energy Right            | Ruchi Singhal        | rgsinghal@tva.gov                      | Energy efficiency, Business and Industrial   |

Access the Connected Communities Funding Opportunities Database and reach out to Georgia Caruthers regarding a tour of the resource's contents



## Value Proposition for Business, Industry and Government

- TVA EnergyRight may be able to provide services that enhance your application
  - Networking partnerships
  - Financial incentives
  - Project management skills
  - Energy efficiency technology expertise
- Strong past performance in several markets
  - Schools
  - Industry
  - Government buildings
  - Rural commercial and small business.
- Contact for EnergyRight B&I
  - Ruchi Singhal, rgsinghal@tva.gov 256-684-1956





# **Community Networking**



#### **Please Introduce Yourself!**

- 1. Name
- 2. Organization & Position
- 3. Historic BIL & IRA Pursuits
- 4. Federal Funding Interest

An Opportunity to connect with other BIL & IRA Stakeholders



## Many stakeholders are on this call!

| North Georgia EMC                                | Cookeville Electric Department   |
|--|----------------------------------|
| STEMC  | Decatur Utilities                |
| Three3   | Holly Springs Utility Department |
| Tishomingo County Electric Power Association     | Knoxville Utilities Board        |
| TVA  | Memphis LGW                      |
| UGA Extension Youth Development Gordon County 4H | Middle Tennessee Electric        |
| City of Lewisburg                                | NES                              |
| Cleveland Utilities                              | NGEMC                            |



### **Open Forum: Question & Answer**



#### **Opportunity Eligibility**

- Which BIL & IRA opportunities has your organization identified?
- How can TVA encourage federal funding pursuits?



#### **Application Barriers**

- Which application components have been the most challenging?
- How might TVA assist in removing application barriers?



#### Coordination

- How do you share your goals, expectations, and progress with your partners and funders?
- How do you work with other organizations or agencies on similar or related issues?



## Appendix



# Federal Funding Considerations



## Questions to ask prior to applying to a federal funding opportunity



#### **Eligibility**

Are you eligible to be a recipient or subrecipient for this funding opportunity?



#### **Timeline & Resources**

Do you have sufficient time to prepare and submit a complete application for this funding opportunity?



#### **Cost Share**

If awarded funding, are you capable of providing the required cost share contribution?



#### **Technical Expertise Required**

Do you possess the necessary expertise to successfully complete the project upon receiving funding?



#### **Community Benefits Planning**

Are you prepared to engage with relevant communities, develop a community benefits plan, and monitor the benefits of the project?



#### **DEI Requirements**

Does your project meet the criteria for alignment with the Justice40 Initiative?



## Upcoming federal funding opportunities

- On June 16, DOE <u>announced</u> the second cohort of state and tribal formula awards under the **Preventing Outages and Enhancing the Resilience of the Electric Grid** Program. Within this cohort, a total of seven states, three tribes, and the District of Columbia received \$77 million in funding. A recorded, informational webinar was held on June 29 regarding this funding.
- On June 22, DOE <u>extended</u> the deadline for full applications under the \$820 million FOA for the **Carbon Capture Large Scale Pilot Projects** Program. In order to submit a full application, entities must have submitted a concept paper prior to the April 5 deadline. Full applications are now due July 7, 2023.
- On June 26, NTIA <u>announced</u> state allocations for the **Broadband Equity, Access, and Deployment** Program. States, the District of Columbia, and Territories will receive their formal notice of allocation on June 30. These entities may begin submitting their Initial Proposals to NTIA starting July 1, 2023.
- On June 27, DOE <u>announced</u> a \$25 million FOA for the **Weatherization Assistance Program** Enhancement & Innovation Program. Eligible applicants include current WAP grantees (States and Tribes) along with nonprofit entities (501(c) organizations). Concept papers are due August 31, 2023, with full applications due January 5, 2024.
- In Fall 2023, DOE is expecting to <u>release</u> the second round of applications for Enhanced Geothermal Systems Pilot Demonstrations under the **Geothermal Energy Projects** Program. Eligible entities include institutions of higher education, for-profit entities, non-profit entities, and state, local and tribal governments. Concept papers are expected to be due in November 2023, whereas full applications are expected to be due in March 2024.
- On June 28, EPA <u>released</u> an application for the \$7 billion Solar for All program, which is funded by the **Greenhouse Gas Reduction Fund**. Eligible entities include states, territories, Tribal governments, municipalities, and eligible nonprofit recipients. Coalitions, led by an eligible lead applicant, are also eligible to apply to this competition. Letters of Intent are due July 31, with full applications due September 26, 2023.
- Due to stakeholder requests for more preparation time, USDA has <u>delayed</u> the opening of submission for Letters of Interest related to the \$1 billion **Powering Affordable Clean Energy (PACE)** Program. Eligible applicants include corporations, state, local, and tribal governments, utility districts, cooperatives, nonprofits, LLCs, and other for-profit entities organized under the laws of any U.S. State or Territory. The submission period for Letters of Intent opens on July 10. Letters must be submitted to USDA on September 29, 2023, with full applications to be made available on an invite-only basis.







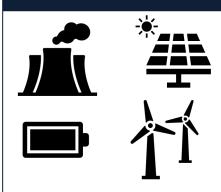


# Inflation Reduction Act Tax Credit Overview



## Applicants can receive direct payments for IRA tax credits for current generation and investment

Eligible production and investment activities



- Carbon free energy production & investment
- Sustainable fuel and hydrogen
- Zero emission vehicle

Is the facility or project eligible for credit based on in service date or construction start/completion date?

Varies by credit

**Example: Production** credit - projects where construction begins before January 1, 2025. Credits vary based on construction start date and date in service.

Example: any nuclear facility placed in service before the enactment of Act

**Base Rate credit** calculation based on generation kWh or investment

base renewable electricity production credit amount of \$0.003 per kWh

base investment tax credit of 6%

**Multiplier or bonus** credits application



**Domestic** 

+10%



Wage requirements



Energy communities

+10%



\_ow-income

**Elect payment of** applicable credits under Section 13801

TVA and other taxexempt entities, such as rural electric cooperatives, state, and local governments, will have access to refundable direct payment tax credits under the IRA



## Tax Credits have Bonus Credit Opportunities



**Domestic Content** 



Wage Requirement



**Energy Communities** 



Low-income Communities

Credit amounts can be increased by 10% if certain percentages of the manufactured content is domestic. These requirements increase from 2023 to 2027.

In order to get the 5x multiplier, companies must pay prevailing wages and use apprentices for 10%-15% of the work.

By building in communities that have historically been involved in coal, oil, or natural gas there is a 10% bonus to PTC and ITC credits.

By building in low-income communities to foster job growth and development, companies can net another 10% increase to credits.

Start Dates are January 1st of the year End Dates are December 31st of the year



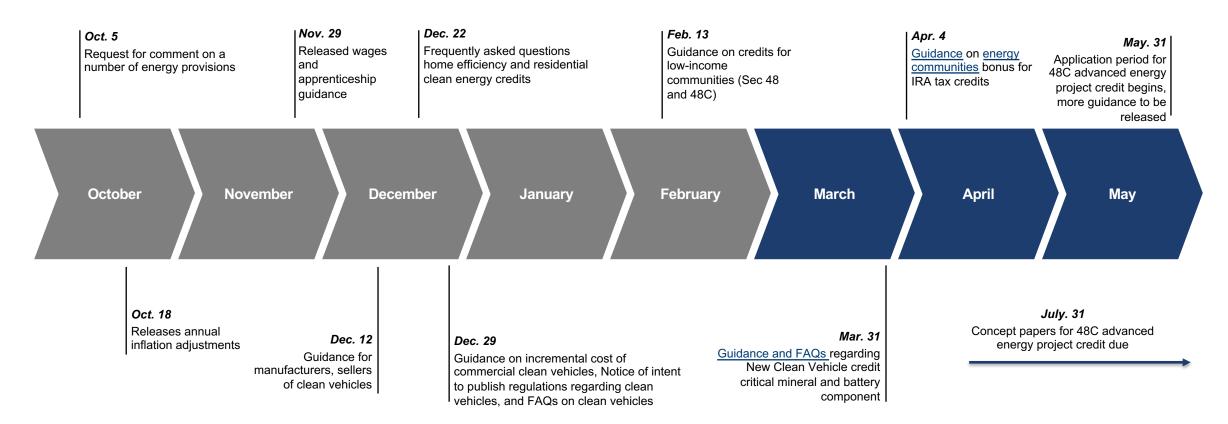
# **Current IRS and Treasury Guidance**

UP TO DATE AS OF 4/18/2023



## **Anticipated Timeline for Further IRA Guidance**

Little information exists regarding expected future release dates for additional guidance – all guidance must be released by August 2023





#### Guidance/interim guidance

- IR-2023-27, IRS and Treasury provide guidance on the Qualifying Advanced Energy Project Credit
- IR-2023-26, Treasury and IRS provide guidance on energy projects for low-income communities
- IR-2022-233, Treasury, IRS issue guidance on the incremental cost for the Commercial Clean Vehicle Credit
- IR-2022-232, Treasury, IRS issue guidance on their intent to publish regulations regarding clean vehicles
- IR-2022-229, Treasury, IRS issue interim guidance on new corporate alternative minimum tax
- IR-2022-228, Treasury, IRS issue guidance on corporate stock repurchase excise tax in advance of forthcoming regulations
- IR-2022-223, <u>Treasury</u>, <u>IRS issue guidance on new Sustainable Aviation Fuel Credit</u>
- IR-2022-218, Treasury and IRS set out procedures for manufacturers, sellers of clean vehicles
- IR-2022-208, Treasury and IRS announce guidance on wage and apprenticeship requirements for enhanced credits/deductions
- IR-2022-182, <u>IRS provides tax inflation adjustments for tax year 2023</u>

#### Frequently Asked Questions

- IR-2022-225, IRS releases frequently asked questions about energy efficient home improvements and residential clean energy property credits
- IR-2022-231, IRS releases frequently asked questions about clean vehicles credits for new, previously owned and commercial clean vehicles

#### **Requests for Comment**

- IR-2022-193, <u>IRS seeks comments on upcoming energy guidance</u>
- IR-2022-172, <u>IRS asks for comments on upcoming energy guidance</u>



In October and November 2022, IRS released requests for comment on energy provisions

#### IR-2022-172

10/5/2022

#### IR-2022-193

11/3/2022

- Credits for clean vehicles
- Energy security tax credits for manufacturing
- Incentive provisions for improving the energy efficiency of buildings
- Certain energy generation incentives
- Elective payment of applicable credits and transfer of credits
- Prevailing wage, apprenticeship, domestic content, and energy communities' requirements
- Comments due November 5, 2022

- Qualified commercial clean vehicles provisions and the alternative fuel vehicle refueling property
- Credits for carbon capture
- Credit for production of clean hydrogen and the clean fuel production credit
- Comments due December 3, 2022



In December 2022, IRS released FAQs regarding residential & clean vehicle credits

## New, Previously Owned, and Commercial Clean Vehicle Credits December 29, 2022

Eligibility Rules, Income and Price Limitations, and Timing for New Clean Vehicle Credit

- Eligible vehicle specs, list of qualifying vehicles, amount of the credit, manufacturer requirements, eligible income levels, eligible MRSP amounts
- New rules begin August 16, 2022, with more taking effect in January 1, 2023
- · More guidance on critical mineral and battery component provisions needed

Eligibility Rules, Income and Price Limitations, and Timing for Previously Owned Clean Vehicle Credit

- Eligible vehicle specs, list of qualifying vehicles, amount of the credit, manufacturer requirements, eligible income levels, eligible MRSP amounts
- New rules begin August 16, 2022, with more taking effect in January 1, 2023
- Business entities not eligible

Commercial Clean Vehicles

- Eligible vehicle specs, list of qualifying manufacturers, amount of the credit, guidance on calculating "incremental cost," and other qualifications
  - Value of the credit is equal to the lesser of 30% of the taxpayers' tax basis in the vehicle or the incremental cost of the vehicle
  - Credit is limited to \$7,500 for vehicles with weight equal or less than 14,000 lbs, and \$40,000 for all other vehicles

Source: IRS Fact Sheet



In December 2022, IRS released FAQs regarding residential & clean vehicle credits

## Energy Efficient Home Improvements & Residential Clean Energy Property Credits December 22, 2022

Energy Efficient Home Improvement Credit: Qualifying Expenditures and Credit Amount

- Types of home improvement eligible for credit, including building envelope, energy audits, residential energy property (HVAC, panels), and heat pumps
- Maximum total credit amount of \$3,200

Residential Clean Energy Property Credit: Qualifying Expenditures and Credit Amount

- Types of expenditures eligible for credit, including solar, solar water heaters, fuel cells, wind turbines, geothermal heat pumps, and battery storage
- No maximum total credit amount, except for fuel cells (\$500 per ½ kW capacity, \$1,667 per ½ kW for multi-person dwellings)

Efficiency Requirements, Labor Costs, and Timing of Credits

- Efficiency Requirements for all eligible improvements for both credits
- Taxpayers may include labor costs for both credits under differing conditions for each
- · Taxpayers may only roll forward unused residential clean energy credits, not energy efficiency credits

General Questions & Examples

· How residential credits interact with utility and state rebates and incentives

Public Utilities – utility subsidies and rebates represent a reduction in cost of purchase or installation of equipment, while payments for excess electricity do not affect credit qualification or amounts

Source: IRS Fact Sheet



#### Guidance and interim guidance for clean vehicles

#### IR-2022-233, <u>Treasury</u>, <u>IRS issue guidance on the incremental cost for the Commercial Clean Vehicle Credit</u>

- Results of DOE Analysis show that the modeled incremental cost of all street vehicles, other than compact car PHEVs, that have a
  gross vehicle weight rating of less than 14,000 pounds will be greater than \$7,500 in calendar year 2023 ---- amount of the credit will
  always default to \$7,500 for vehicles less than 14,000 lbs
- DOE provides an incremental cost analysis of current costs for several representative classes of street vehicles with a gross vehicle weight rating of 14,000 pounds or more in calendar year 2023. The Treasury and the IRS will accept a taxpayer's use of the incremental cost published in the DOE Analysis for the appropriate class of street vehicle to calculate the § 45W credit amount

#### IR-2022-232, <u>Treasury</u>, <u>IRS issue guidance on their intent to publish regulations regarding clean vehicles</u>

- Guidance includes definitions of the following terms in section 30D: Final Assembly; North America; Manufacturer's Suggested Retail Price; Vehicle Classifications for vans, sport utility vehicles, pickup trucks, and other vehicles; and Placed in service
- Forthcoming proposed regulations will provide guidance regarding the critical mineral and battery component requirement

#### IR-2022-218, <u>Treasury and IRS set out procedures for manufacturers</u>, <u>sellers of clean vehicles</u>

- Details on how to enter into a written agreement with the IRS and how to provide periodic written reports containing specified information related to each clean vehicle manufactured.
- This revenue procedure also provides the procedures for persons selling vehicles to report specified information to the IRS for a vehicle to be eligible for the credit for new or previously owned clean vehicles.



Guidance and interim guidance for tax credits and credit bonuses

IR-2022-223, <u>Treasury</u>, <u>IRS issue guidance on new Sustainable Aviation Fuel Credit</u>

- December 19, 2022
- To qualify for the credit, the sustainable aviation fuel must have a minimum reduction of 50% in lifecycle greenhouse gas
  emissions. Additionally, there is a supplemental credit of one cent for each percent that the reduction exceeds 50%. The notice
  provides a safe harbor for calculating the lifecycle greenhouse gas emissions reduction percentage
- The notice explains that a claimant may choose how to claim the Sustainable Aviation Fuel Credit. The first is through the excise tax system. The second is a general business credit that is nonrefundable and must be included in income. Notice 2023-06 also clarifies what constitutes sustainable aviation fuel and a qualified mixture

IR-2022-208, <u>Treasury and IRS announce guidance on wage and apprenticeship requirements for enhanced credits/deductions</u>

• Included in this guidance are details around how prevailing wages are determined, including cases where available data is incomplete; how the apprenticeship requirements are met, including through the "good faith exception; general reporting requirements for both prevailing wage and apprenticeship; and how to establish eh beginning of construction for grandfathering purposes



Guidance and interim guidance on general tax provisions

IR-2022-229, <u>Treasury</u>, <u>IRS issue interim guidance on new corporate alternative minimum tax</u>

■ The IRA created the CAMT, which imposes a 15% minimum tax on the adjusted financial statement income of large corporations for taxable years beginning after December 31, 2022. The CAMT generally applies to large corporations with average annual financial statement income exceeding \$1 Billion. This provides details and certainty ahead of new regulations

IR-2022-228, <u>Treasury</u>, <u>IRS issue guidance on corporate stock repurchase excise tax in advance of forthcoming regulations</u>

• Dec 27, 2022 - IRA imposes a 1% excise tax on the aggregate fair market value of stock repurchased by certain corporations during the taxable year, subject to adjustments. This guidance provides details and certainty to taxpayers ahead of new regulations

IR-2022-182, IRS provides tax inflation adjustments for tax year 2023

- Oct 18, 2022 Multiple changes, relevant are the Commercial Building Efficiency tax deduction adjustments
- The applicable dollar value used to determine the maximum allowance of the deduction under § 179D(b)(2) is \$0.54 increased (but not above \$1.07) by \$0.02 for each percentage point by which the total annual energy and power costs for the building are certified to be reduced by a percentage greater than 25 percent. For taxable years beginning in 2023, the applicable dollar value used to determine the increased deduction amount for certain property under § 179D(b)(3) is \$2.68 increased (but not above \$5.36) by \$0.11 for each percentage point by which the total annual energy and power costs



# Inflation Reduction Act Tax Credit Summaries

Disclaimer: The following slides are high-level summaries. They do not contain all the details of each credit. Please consult IRA Tax Credit Summaries.



The following tax credit summaries provide key information for each credit

**IRA Section IRS Tax Code Section** Generation **Energy Efficiency** Clean Vehicles Manufacturing Section 13101 - Extension and Modification of Credit for Electricity Produced from Certain Renewable Resources (PTC) Summary Key Facts and Concerns The IRA extends the current production tax credit for electricity ✓ TVA Eligible ✓ Transferable generated by qualified renewable energy resources. This includes the benefits of a direct pay provision and transferability. ✓ Guidance Needed for Bonuses It is available for facilities that begin construction before 1/1/25 and will continue for the first 10 years of production. The credit is structured with a flat rate and multiple, stackable supplementary rates if certain requirements are met Table outlining base and **Prevailing Wages and** bonus credit amounts Base Credit(\$/kw) Apprenticeship (\$/kw) Credit **Energy Community Domestic Content** \$0.0003 \$.0015 10% 10% TENNESSEE VALLEY AUTHORITY TVA Restricted Information – Delib Date information was last updated

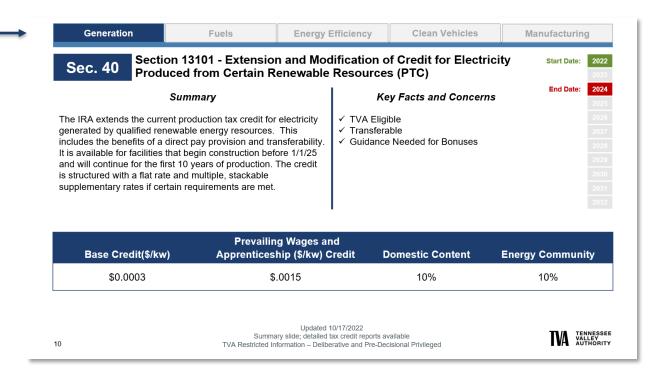
Indicates the year the credit goes into effect and the year it expires

Details whether the credit is applicable to TVA assets or core business, the transferability of the credit, and areas where further guidance is required



## Credits are organized into five categories

| Categories        | Description   |
|-------------------|---|
| Generation        | Credits used for renewable generation facilities e.g. hydrogen, electricity, etc. |
| Fuels             | Credits for production of sustainable fuels such as biodiesel and hydrogen        |
| Energy Efficiency | Credits for increasing energy efficiency measures                                 |
| Clean Vehicles    | Credits for clean EVs and fuel cell vehicles                                      |
| Manufacturing     | Credits for new facilities and energy products                                    |





Sec.

#### **Section 13101 - Extension and Modification of Credit for Electricity Produced from Certain Renewable Resources (PTC)**

**Start** Date:

2022

End Date:

2024

#### Key Facts and Concerns

- ✓ TVA Eligible
- ✓ Transferable
- ✓ Guidance Needed for Bonuses

| includes the benefits of a direct pay provision and   |
|---|
| transferability. It is available for facilities that begin  |
| construction before 1/1/25 and will continue for the first 10   |
| years of production. The credit is structured with a flat rate and multiple, stackable supplementary rates if certain requirements are met. |
|   |

Summary

The IRA extends the current production tax credit for electricity

generated by qualified renewable energy resources. This

| Base | e Credit(\$/kw) | Prevailing Wages and Apprenticeship (\$/kw) Credit | Domestic Content | Energy Community |
|------|-----------------|--|------------------|------------------|
|      | \$0.0003        | \$.0015  | 10%              | 10%              |



Sec. 40

#### Section 13102 - Extension and Modification of Energy Credit (ITC)

Start Date:

2022

2023

End Date: 2

2024

2025

2026

\_\_\_\_

2029

2030

203

| Section 13 | TOZ - EXI | ziisioii aiiu | WiddillCation | or Energy | Credit (ITC) |
|------------|-----------|---------------|---------------|-----------|--------------|
|            |           |               |               |           |              |

Summary

The IRA extends the current investment tax credit for construction, rehabilitation, and improvements of qualified renewable energy generation equipment or property. This includes the benefits of a direct pay provision and transferability. It is available for facilities that begin construction before 1/1/25. The credit is structured with a flat rate and multiple, stackable supplementary rates if certain requirements are met.

#### **Key Facts and Concerns**

- ✓ TVA Eligible
- ✓ Transferable
- ✓ Guidance Needed for Bonuses
- ✓ Adds energy storage, qualified biogas, and microgrid controllers as assets eligible for credits

| Base Credit  | Prevailing Wages and Apprenticeship (\$/kw) Credit | Domestic Content | Energy Community |
|--|--|------------------|------------------|
| 6% of capital costs for select energy property, 2% for all other energy property | 30% of capital costs                               | 10%              | 10%              |



Sec.

#### Section 13103 - Increase in Energy Credit for Solar and Wind Facilities Placed in Service in Connection with Low-Income Communities (ITC)

Start Date:

2023

**End Date:** 

2024

#### Summary

The IRA adds to the current Energy Credit including additional credits for qualifying solar and wind credits placed in service in low-income communities or on Indian land. This includes a direct pay provision. There is an annual capacity limitation of 1.8GW of eligible projects for 2023 and 2024 that can qualify for this bonus. The credit is structured with a flat rate and stackable, supplementary rates. Both the flat and supplementary rates are stackable with other qualified projects.

#### Key Facts and Concerns

- √ TVA Eligible
- ✓ IRS guidance released 2/13/2023, which includes:
  - General and facility eligibility requirements
  - Program design and goals
  - Application review process
  - Proposed timeline for application periods in 2023

#### **Low-Income or Tribal Lands**

10% of capital costs

Low-income Residential or Economic Benefit **Project** 

20% of capital costs



√ TVA Eligible ✓ Transferable

Requirements

Sec.

#### Section 13104 - Extension and Modification of Credit for Carbon Oxide Sequestration

Start 2023

Date:

2032 **End Date:** 

#### Key Facts and Concerns

✓ Guidance Needed on Technology

The IRA extends access to the credit for more carbon emitting projects by lowering the emission threshold requirements. This includes the direct pay and transfer options. The credit is eligible for the 12-year period after a facility is placed in service provided construction is started prior to 12/31/32. The credit is structured with flat and supplementary rate(s) based

Summary

upon the type of capture and if requirements are met.

| Type of Capture                             | Base Credit<br>(\$ per metric ton) | Prevailing Wages and Apprenticeship Requirements (\$ per metric ton) |
|---|------------------------------------|--|
| Geological Storage                          | \$17                               | \$85   |
| Captured and Utilized                       | \$12                               | \$60   |
| Enhanced Direct Air Capture (DAC) & storage | \$36                               | \$180  |
| DAC that is utilized                        | \$26                               | \$130  |



## Sec. **45U**

#### Section 13105 - Zero-Emission Nuclear Power Production Credit

Start Date:

2024

2032

**End Date:** 

The IRA creates a new production tax credit focused on preserving the existing fleet of nuclear plants. Each kWh of electricity sold between 2024 and 2033 from an existing and in-service, qualified nuclear facility is eligible. This includes the direct pay and transfer options. The credit is structured with a flat rate and supplementary rates if requirements are met. There is a reduction amount applied if the price of electricity increases.

Summary

- √ TVA Eligible
- ✓ Transferable
- ✓ New Credit Guidance Needed
- ✓ Guidance Needed on Bonuses

| Base Credit(\$/kw) | Prevailing Wages and Apprenticeship (\$/kw) Credit | Domestic Content | Energy Community |
|--------------------|--|------------------|------------------|
| \$0.0003           | \$.0015  | 10%              | 10%              |



√ TVA Eligible ✓ Transferable

Technology

✓ Phase Out Triggers

Key Facts and Concerns

✓ New Credit – Guidance Needed

√ Treasury Guidance on Zero Emissions

✓ Guidance on Bonuses Needed

## Sec.

Summary

The IRA created a new production tax credit for clean energy

10 years beginning no earlier than 2025 through 2032. This

content credit phases out by year. It also adjusts based upon

the type of facility. This credit is structured with a flat rate and

includes the direct pay and transfer options. The domestic

stackable, supplementary rates if certain requirements are

sold from a new, domestic facility emitting negative or zero GHG emissions. Clean electricity can be sold for a period of

## **Section 13701 - Clean Electricity Production Credit (PTC)**

2025

**End Date:** 

Start

Date:

2032

| Base Credit(\$/kw) | Prevailing Wages and Apprenticeship (\$/kw)<br>Credit | Domestic Content | Energy Community |
|--------------------|---|------------------|------------------|
| \$0.0003           | \$.0015   | 10%              | 10%              |



met.

√ TVA Eligible ✓ Transferable

✓ Phase Out Triggers

Key Facts and Concerns

✓ New Credit – Guidance Needed

✓ Guidance on Bonuses Needed

## Sec. 48E

Summary

The IRA created a new investment tax credit for clean energy

sold from a new, domestic facility emitting negative or zero GHG emissions. Clean electricity can be sold for a period of

10 years beginning no earlier than 2025 through 2032. This

content credit phases out by year. It also adjusts based upon the type of facility. This credit is structured with a flat rate and

includes the direct pay and transfer options. The domestic

stackable, supplementary rates if certain requirements are

## Section 13702 - Clean Electricity Investment Credit (ITC)

2025 Date:

**End Date:** 

Start

2032

| Base Credit         | Prevailing Wages and Apprenticeship Credit | Domestic<br>Content | Energy Community |
|---------------------|--|---------------------|------------------|
| 6% of capital costs | 30% of capital costs                       | 10%                 | 10%              |



met.

## Sec. 48C

## Section 13501 - Extension of the Advanced Energy Project Credit

202

Start Date:

**End Date** 

2023

2024

2025

2027

202

2029

2031

2032

Summary

The IRA extends the current credit, expanding the definition of qualifying advanced energy projects to allow broader participation. 48C is a credit for investment in industrial or manufacturing facilities producing or recycling energy technology. This includes the direct pay and transfer options. This credit is structured with a flat rate and supplementary rate if certain requirements are met. This credit behaves like a grant in that there is a maximum amount of funding available. When funds are exhausted, no additional credits are accepted.

- ✓ Transferable
- ✓ \$10B in credits allocated, \$4B of which for low-income communities
- ✓ IRS guidance released 2/13/23:
  - \$4B 1st allocation round, with \$1.6B for projects in energy communities
  - Definitions of qualifying projects, procedures for allocating credits
  - Concept papers due Apr. 14th

| Туре   | Base Credit           | Prevailing Wages and Apprenticeship Credit |
|--|-----------------------|--|
| Qualifying Advanced Energy Project<br>Credit | \$6% for capital cost | 30% for capital cost                       |



√ TVA Eligible

✓ Transferable

Key Facts and Concerns

✓ Guidance Needed on Calculating Lifecycle

Regulated Emissions, and Energy Use in

Analysis (LCA) via Greenhouse Gases,

✓ New Credit – Guidance Needed

Technologies (GREET) Model

## Sec.

### Section 13204 - Clean Hydrogen

Summary

The IRA creates a new tax credit for hydrogen producers

based upon the facility's GHG emissions. They can receive a

10-year period of clean hydrogen production if construction

starts before 1/1/32. This includes direct pay and transfer

options. The credit is structured on a sliding scale rate.

production tax credit (PTC) or investment tax credit (ITC) for a

Start Date:

2023

**End Date:** 

2032

| Emissions Threshold Based on LCA (kg CO2/kg H2) | Tax Credit (\$ per kg) | Prevailing Wages and<br>Apprenticeship Credit<br>(\$ per gal) | Treat Production<br>Facility as Energy<br>Property |
|---|------------------------|---|--|
| <.45  | \$0.60                 | \$3.00  | 6%   |
| <1.5  | \$0.20                 | \$1.00  | 2%   |
| <2.5  | \$0.15                 | \$0.75  | 1.5%   |
| <4  | \$0.12                 | \$0.60  | 1.2%   |



## Sec. 25C

## **Section 13301 - Extension, Increase, and Modifications of Nonbusiness Energy Property Credits**

#### **Start** Date:

2022

**End Date:** 

2032

## Summary

The IRA revives the former investment tax credit, significantly empowering the homeowner. The new language expands cost coverage for eligible energy efficient residential improvements and energy property from a per lifetime basis to annually. The credit is structured as a percentage of total cost with a capped annual amount and will expire 12/31/2032. Total credits are limited up to a certain dollar amount.

- ✓ Relevant to TVA stakeholders
- ✓ Guidance Needed for Performance Requirements

| Туре                      | Annual Credit Value  | Performance Requirement   | Other Limitations   |
|---------------------------|--|---|---|
| Homeowner<br>Improvements | 30% of Eligible Purchases<br>maxed at \$1200 with an<br>exception of \$2000 for heat<br>pumps and biomass stoves | <ul> <li>IECC if in building envelope</li> <li>CEE for equipment</li> <li>Energy Star Most Efficient<br/>for windows/doors</li> </ul> | <ul> <li>\$150- Home Energy Audit;</li> <li>\$250/\$500- Exterior doors-<br/>(Individually/Aggregate);</li> <li>\$600- Qualified energy efficiency<br/>improvements or residential energy property</li> </ul> |



Key Facts and Concerns

Information on eligible expenditures

Examples of how credit limitations

✓ Relevant to TVA stakeholders.

work

✓ IRS FAQs released on 12/22/22:

## Sec.

## Section 13302 - Residential Clean Energy Credit

Summary

The IRA extended and expanded cost coverage of the current

investment tax credit for installation of qualifying clean energy

temperature in residential properties. This credit is structured

as a total percentage of cost and will expire 12/31/2034. The

systems used to produce electricity, heat water, or regulate

credit phases down, reducing over time.

**Start** Date:

2022

**End Date:** 

2032

| Credit Rate | Year  |
|-------------|---|
| 30%         | If placed in service after 12/31/21 and before 1/1/33 |
| 26%         | If placed in service after 12/31/32 and before 1/1/34 |
| 22%         | If placed in service after 12/31/33 and before 1/1/35 |

## **Sec. 179D**

## Section 13303 - Energy Efficient Commercial Buildings Deduction

Permanent starting in 2022

2022

202

2024

2025

2026

2027

2028

202

000

2032

The IRA makes permanent the credit to owners or designers of commercial buildings or systems that significantly reduce energy use in comparison to minimum ASHRAE 90.1 standards. This credit is structured with a flat and supplementary rate. The supplementary rate is capped to a set amount.

ners of

✓ TVA Eligible

✓ New Credit – Guidance Needed

✓ Guidance Needed for Bonuses

o a set

| Туре                    | Credit Value (\$/sq.<br>foot) | Prevailing Wages and Apprenticeship(\$/sq foot) | Supplemental Credit if meeting Performance Requirements  |
|-------------------------|-------------------------------|---|--|
| Commercial<br>Buildings | \$0.50                        | \$2.50  | Exceed latest DOE-determine AHSRAE 90.1 by a minimum of 25% to get base value. After that each percentage improvement up to 50% is a 10-cent increase. |



## Sec. 45L

## Section 13304 - Extension, Increase, and Modifications of New Energy Efficiency Home Credit

## Start Date:

2022

202

2023

2024

2025

2026

2021

2029

2030

2031

End Date: 2032

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### Summary

The IRA retroactively extends the homebuilder credit, incentivizing reduced energy consumption in newly constructed single-family, manufactured, and multi-family residences by offering a per dwelling tax credit. The credit amount was increased and new criteria for energy efficiency were added. The credit is structured with flat rate and supplementary rate and will expire 12/31/2032. The supplementary rate is limited to a set dollar amount.

- ✓ Relevant to TVA stakeholders.
- ✓ Transferable
- ✓ Guidance Needed for Performance Requirements

| Туре                                | Credit Value – Energy<br>Star (\$) | Credit Value – Zero<br>Energy Ready Home (\$) | Prevailing Wages and Apprenticeship Credit (\$/sq foot) |
|-------------------------------------|------------------------------------|---|---|
| Single Family,<br>Manufactured Home | \$2,500                            | \$5,000                                       | N/A   |
| Multi-Family                        | \$500/unit                         | \$1000/unit                                   | \$2500/unit   |



Sec.

## Section 13401 - Electric Vehicle (EV) and Fuel Cell Electric Vehicle (FCEV) Tax Credit

rt 2023

Start Date:

2024

2024

2025

2020

2027

2020

2030

2031

End Date:

2032

### Summary

The IRA extends the current electric and fuel cell vehicle tax credit through 2032. Beginning in 2023, there is no longer a per-manufacturer cap, but new MSRP and income caps will apply. Also, EVs will need to meet both critical mineral and battery component requirements to qualify for the maximum available credit. The credit is structured with two rates, limited to set dollar amounts

- ✓ Relevant to TVA stakeholders
- ✓ Guidance Needed for Critical Minerals and Battery Components Requirements
- √ IRS <u>FAQs</u> provide eligibility rules
- ✓ IRS <u>Guidance and FAQs</u> for critical mineral and battery components on 4/4/23
- ✓ IRS <u>guidance</u> released for manufacturers on 12/12/22, which includes:
  - How to enter an agreement with IRS
  - Reporting procedures for eligibility

| Credit              | Amount  | Requirements   |
|---------------------|---------|--|
| Critical materials  | \$3,750 | Specified portion of the battery must be extracted or processed in North America and countries with which the US has a free-trade agreement. Starts at 40%, increases to 80% after 2026. |
| Battery componen ts | \$3,750 | Specific portion starting at 50%, increasing to 100% of assembly after 2028.  Minimum 7 kWh.   |



## Sec. 25E

vehicle weight.

Summary

The IRA creates a new tax credit for qualified commercial

is structured as a percentage cost with a limit based upon

clean vehicles (EV and FCEV) purchased on or after 1/1/23

through 12/31/2032. The vehicle must be used for business

purposes. This credit includes a direct pay option. The credit

## **Section 13402 - Credit for Previously Owned Clean Vehicles**

ert 2023

Start Date:

2024

2025

2027

2028

2029

031

2032

**End Date:** 

Key Facts and Concerns

√ Relevant to TVA stakeholders

✓ IRS <u>FAQs</u> provide eligibility rules, income and price limitations, and details for claiming the credit

| Credit                          | Amount  |
|---------------------------------|---|
| Previously Owned Clean Vehicles | 30% of vehicle purchase price; limited to \$4,000 |

### Section - 13403 Qualified Commercial Clean Vehicles Sec. 45W

2023

Start Date:

2032

**End Date:** 

## Summary

The IRA creates a new tax credit for qualified, previouslyowned, clean vehicle (EV and FCEV) through 2032. There are restrictions on the sales price, battery capacity, buyer income, and vehicle weight. Beginning in 2024, there will be an option to transfer the credit to a dealer. The credit is structured as a percentage of total cost with a capped amount.

#### Key Facts and Concerns

- ✓ Relevant to TVA stakeholders.
- ✓ New Credit
- ✓ IRS FAQs provide eligibility rules
- ✓ IRS guidance on incremental cost released on 12/29/22·
  - Incremental cost will not limit the credit amount for vehicles with gross weight of less than 14,000 pounds and are placed in service in 2023

## **Commercial Clean** Credit

Credit

Lesser of 1) 30% of vehicles cost or 2) incremental cost of vehicle compared to a relative vehicle

**Amount** 

1) Credits cannot exceed \$7,500 for vehicles weighing less then 14,000 pounds or \$40,000 for those over 14,000 pounds.

Requirements

2) Battery capacity must be 15 kw or 7kw for vehicles less then 14,000 pounds.



## Sec. 30C

Summary

The IRA extends the charging equipment credit through 2032.

Beginning in 2023, they must be installed in low-income or non-urban census tracks. This includes the direct pay and

transfer (to dealer) options. This credit is structured with flat rate per type of fueling station (residential or business) and a supplementary rate for business if certain requirements are

met. Both credit types are limited to set amounts.

## **Section 13404 - Alternative Fuel Refueling Property Credit**

204

Start Date:

2023

2024

202

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2028

2029

2031

2032

**End Date:** 

Key Facts and Concerns

✓ TVA Eligible

✓ New Credit – Guidance Needed

✓ Transferable

| Credit                       | Amount                        | Prevailing wages and apprenticeship requirements |
|------------------------------|-------------------------------|--|
| Taxpayer Principal Residence | 30% of cost limited to \$1000 | NA   |
| Business Property            | 6% limited to \$100,000       | 30%  |

## Sec.

Summary

The IRA creates a new credit for the domestic manufacturing

12/12/32. Its purpose is to incentivize building new, domestic

facilities to support clean energy supply chains at a globally

competitive scale. This includes the direct pay and transfer options. This credit is structured with various, stackable rates

of solar and wind components from 12/12/22 through

## **Section 13502 - Advanced Manufacturing Production Credit**

Start Date:

**End Date:** 2029

2023

## Key Facts and Concerns

✓ Relevant to TVA stakeholders.

✓ Transferable

✓ Phases Out after 2029

| Credit      | Amount   |  |
|-------------|--|--|
| Base Credit | <ul> <li>Solar: Based upon capacity, per kg, or sq meters;</li> <li>Wind: Based on rated capacity of turbine;</li> <li>Inverters: Based upon the type of inverter;</li> <li>Battery components: Based upon capacity;</li> <li>Critical Minerals: 10% of production costs.</li> </ul> |  |

<sup>\*</sup>Includes phase out from 2030 onward

based upon the type of component.



# TENNESSEE VALLEY AUTHORITY