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# 2024 IRP Working Group

Meeting 10: May 13-14, 2024  
Nashville, TN

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# Welcome and Safety Moment

Jo Anne Lavender; IRP Facilitator  
Hunter Reed, IRP Project Manager

# Safety Moment

## EMERGENCY ACTIONS

### In case of Building Emergency

**Exit right out of the conference room doors, go down the hall and down the stairs to the lobby, and gather in the parking lot**

### In case of Severe Weather

**Exit right out of the conference room doors, go down the hall and down the stairs to the basement**



# Agenda – May 13, 2024

Topic	Time (CT)	Presenter(s)	Notes
Lunch	11:00-12:00		
Welcome	12:00-12:10	Jo Anne Lavender	
Opening Remarks	12:10-12:20	Brian Child	
Final GHG Rule Updates	12:20-1:20	Maria Gillen	
Break	1:20-1:35		
Financial Plan Update	1:35-2:30	Brian Child	
NREL GHG LCA Update	2:30-3:30	Dr. Garvin Heath (NREL)	Update on NREL's partnership with TVA on the greenhouse gas life cycle analysis
Break	3:30-3:45		
EV Program Updates	3:45-4:45	Ryan Stanton	
Wrap-up	4:45-5:00		
Off-site dinner	6:00-8:00		

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# Opening Remarks

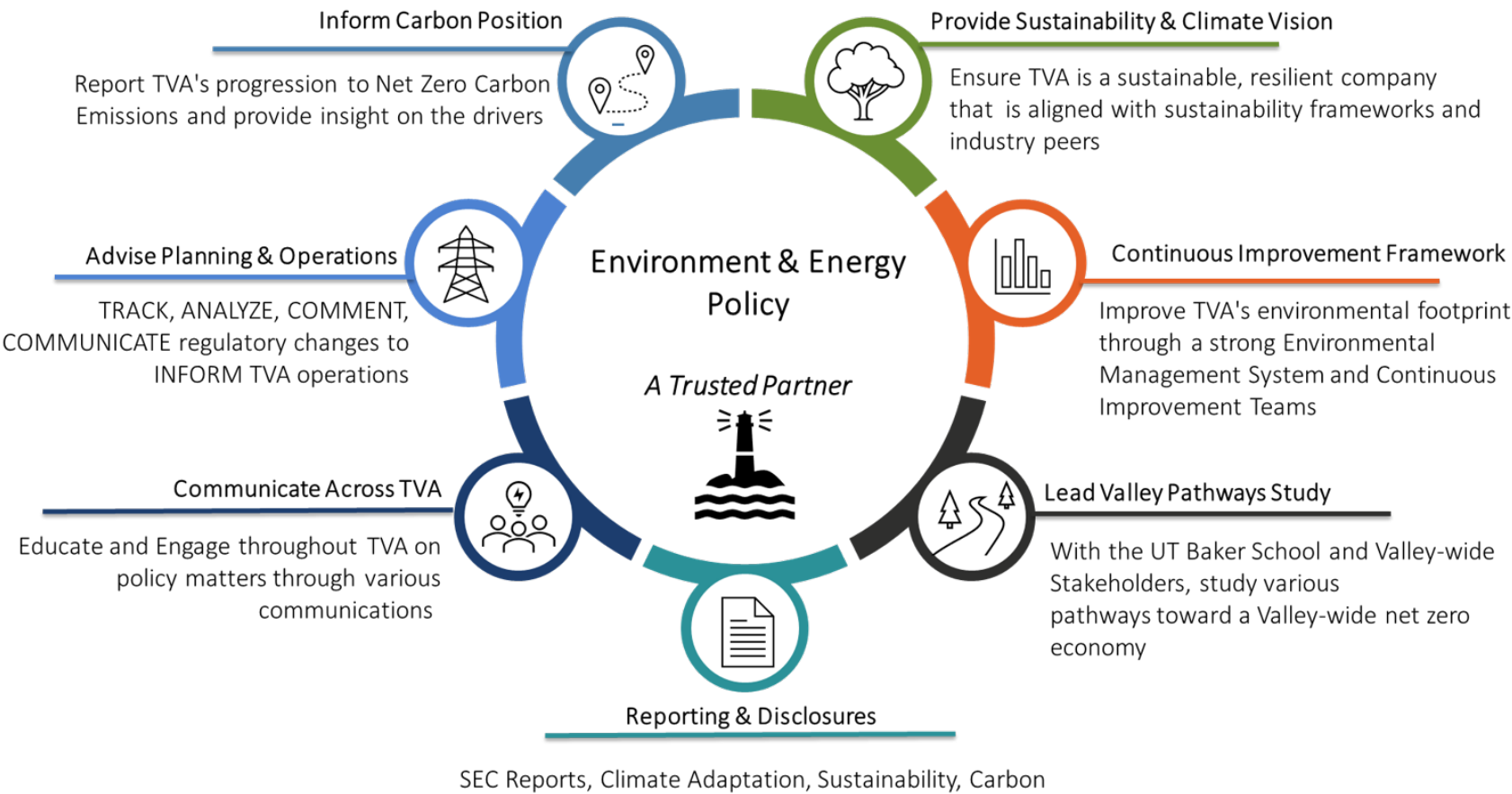
Brian Child; Vice President, Enterprise Planning

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# Final Greenhouse Gas Rule Updates

Maria Gillen; Director, Environment and Energy Policy

# E&EP Team Overview



# Final GHG Rules – April 2024

Amends the New Source Performance Standard for greenhouse gas emissions from new fossil fuel-fired stationary combustion turbines. Repeals the Affordable Clean Energy Rule and amends emission guidelines for GHG emissions from existing fossil fuel-fired steam generating EGUs.

Does not finalize standards for existing combustion turbines; will issue these standards in future rulemaking.

The Final Rule includes:

- Three subcategories for existing coal based on retirement dates
- Three subcategories for new gas based on capacity factors (CF)
- Includes reliability mechanisms
  - Short term mechanism – allows Existing and New Sources noncompliance during an event of an extreme, unforeseen circumstance (e.g., Winter Storm Elliot)
  - Long term mechanism – allows up to 1-year extension for existing units that intend to cease operating, but need to remain online temporarily to address reliability concerns and for unanticipated delays with control technology



# Regulatory Programs / Existing Coal

For EXISTING Coal Generation (111d)	EPA's Proposed "Best System of Emission Reduction" (BSER)
<b><u>Must commit to retire by January 1, 2032</u> (near term)</b>	Exempted from rule (no BSER operating limits) if formally committed to retire
<b>If formally commit to retire by January 1, <u>2039</u> (medium term)</b>	BSER is co-fire 40% NG to achieve 16% CO2 reduction by January 1, <u>2030</u>
<b>If operating beyond January 1, 2039 (long term)</b>	BSER is to achieve ~90% CO2 reduction through Carbon Capture & Storage (CCS) by January 1, <u>2032</u>

# Regulatory Programs / New Gas Turbines

For NEW Gas Generation (111b)	EPA's Proposed "Best System of Emission Reduction" (BSER)
Low Load Units (less than 20% CF)	BSER is firing NG and distillate fuels achieving rates ranging between 120-160 lbs/MMBtu (clean fuels: pipeline natural gas, ultra low sulfur diesel)
Intermediate Units (all new turbines operating more than 20% CF, but less than 40% )	BSER is high efficiency combustion turbine technology ; By Final Rule Date – BSER is 1,170 – 1560 CO2 lbs/MWh-gross
Base-Load Units (all new turbines operating more than 40% CF)	<p><u>Phase I (requiring HRSG)</u> BSER is the use of high-efficiency combined cycle technology in combination with the best operating and maintenance practices with a standard of 800-1280 CO2 lbs/MWh-gross.</p> <p><u>Phase II (requiring CCS)</u> Beginning January 1, 2032, 90% Carbon Capture with a standard of 100 -150 CO2 lbs/MWh-gross</p>

# Break



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# Financial Plan Update

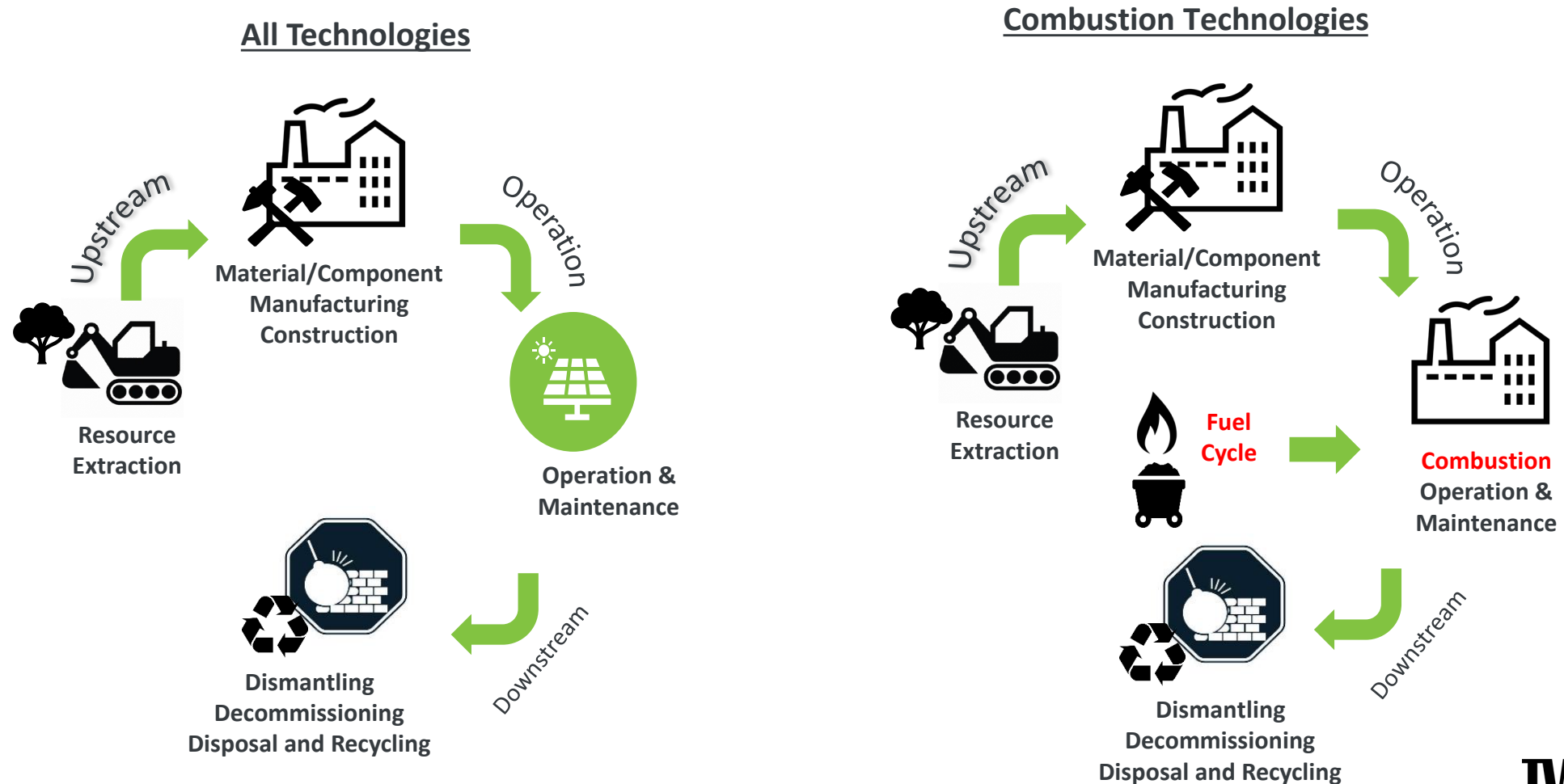
Brian Child; Vice President, Enterprise Planning

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# NREL Greenhouse Gas Life Cycle Analysis Update

Garvin Heath, PhD; Principal Environmental Engineer and Distinguished Member of the Research Staff, NREL  
Hunter Reed; IRP Project Manager, TVA

# The Life Cycle for Electricity Generation Technologies: Quantifying Attributable Impacts



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# TVA's Approach for GHG LCA in the IRP

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# NREL's Method

NREL's prior systematic review of LCAs provides estimates for non-combustion GHG emissions, including non-CO<sub>2</sub> emissions:

Three additional life-cycle phases:

1. **Upstream** materials manufacturing and plant construction (per unit capacity)
2. **Downstream** plant decommissioning (per unit capacity)
3. **Ongoing operations and maintenance**, as well as fuel cycle emissions that are modulated by generation (per unit generation)

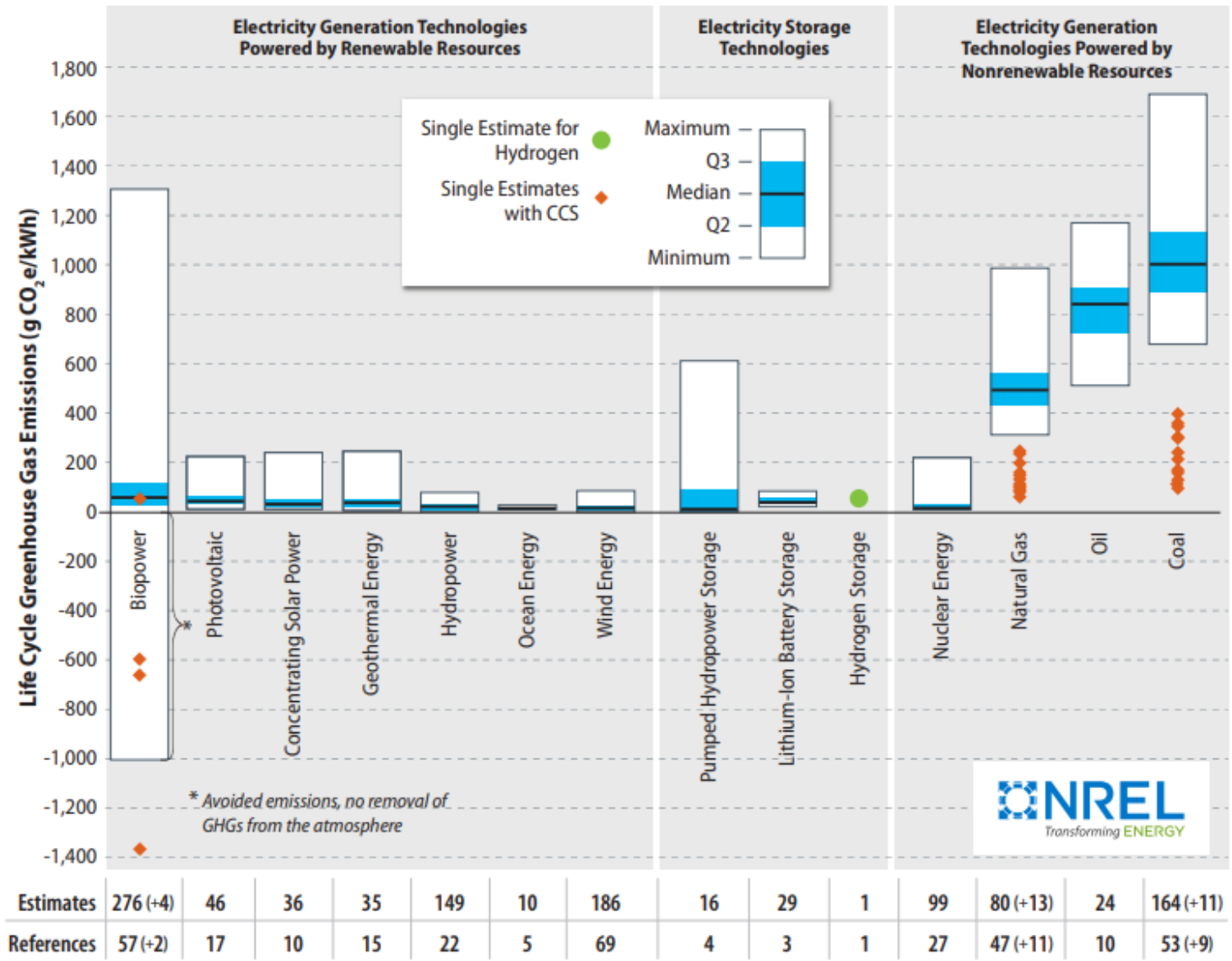
This process has been previously completed for nearly all technologies being considered in TVA IRP



# Systematic Review of ALL Published Electricity Generation LCAs:

First published in the IPCC Special Report on Renewables (2012), updated through DOE Vision studies, and most recently in LA100

Figure 2. Life cycle greenhouse gas emission estimates for selected electricity generation and storage technologies, and some technologies integrated with carbon capture and storage (CCS).



Source: <https://www.nrel.gov/docs/fy21osti/80580.pdf>  
17  
And data file: <https://data.nrel.gov/submissions/171>

# LA100: Emission Factors Example

Emission factors are utilized to estimate GHG emissions based on installed capacity, for one-time upstream and downstream emissions, or by annual generation, for ongoing non-combustion emissions.

- Ongoing combustion emissions are estimated within TVA modeling

Emission factors will be utilized by TVA's GHG LCA model to determine GHG emissions for each lifecycle phase and GHG.

Table 10. Emissions Factors for Upstream and Downstream Phases, by Technology

Technology	One-Time Upstream GHG Emission Factor (g CO <sub>2</sub> e/ kW)	One-Time Downstream GHG Emission Factor (g CO <sub>2</sub> e/ kW)
CAES <sup>29</sup>	--	N/A
Coal <sup>30</sup>	N/A	67,100
Concentrating Solar Power	2,970,000	239,000
Customer PV	1,630,000	37,800
Customer Storage	527,000	98,900
Fuel Cells <sup>31</sup>	370,000	N/A
Geothermal <sup>32</sup>	2,345,000	18,400
H2-Combustion Turbine <sup>33</sup>	64,790	2,600
NG-Combustion Turbine <sup>34</sup>	64,790	2,600
NG-Steam/Combined Cycle	100,000	4,070
Nuclear	N/A	175,000
Pumped Hydro Storage	800	N/A
RE-Combustion Turbine <sup>35</sup>	64,790	2,600
Utility Battery Storage	527,000	98,900
Utility PV	1,630,000	37,800
Utility PV + Battery <sup>36</sup>	1,630,000 (PV); 527,000 (Battery)	37,800 (PV) 98,900 (Battery)
Wind	619,000	14,000

Source: 2021 [Chapter 8](#) of NREL's LA100—The Los Angeles 100% Renewable Energy Study

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# TVA and NREL Planned Scope-of-Work

Garvin Heath, PhD; Principal Environmental Engineer and Distinguished Member of the Research Staff, NREL

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# Results To-Date

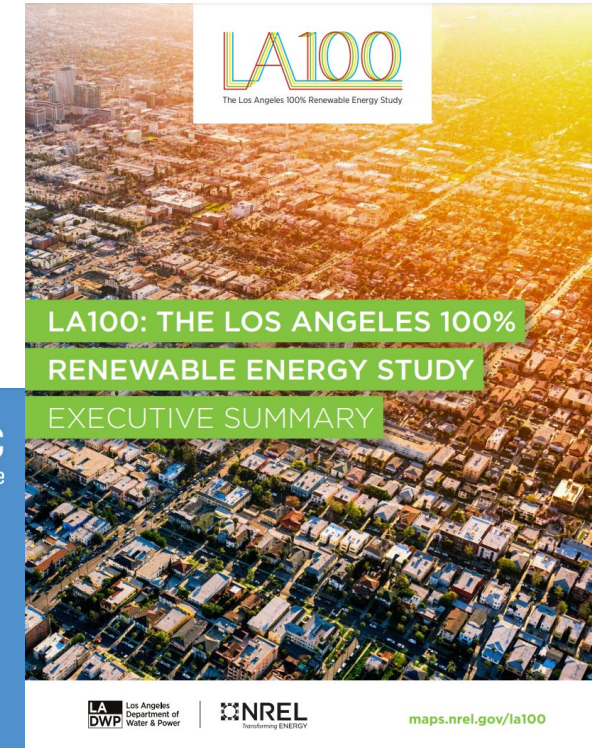
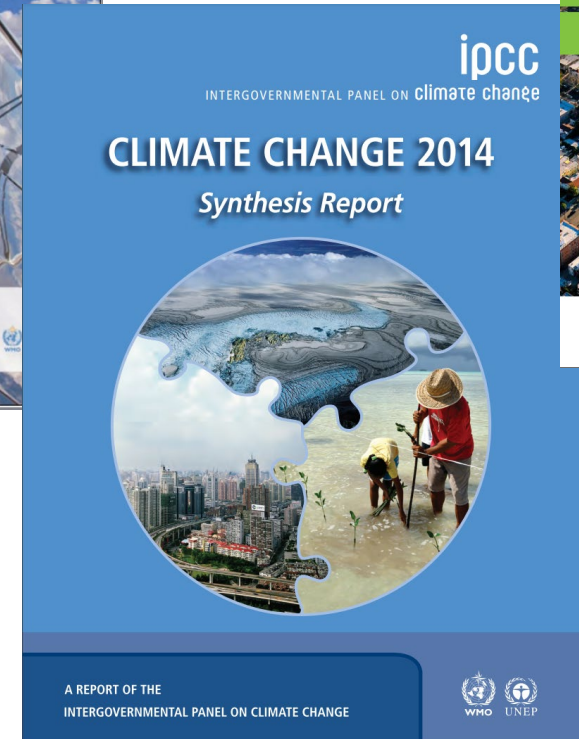
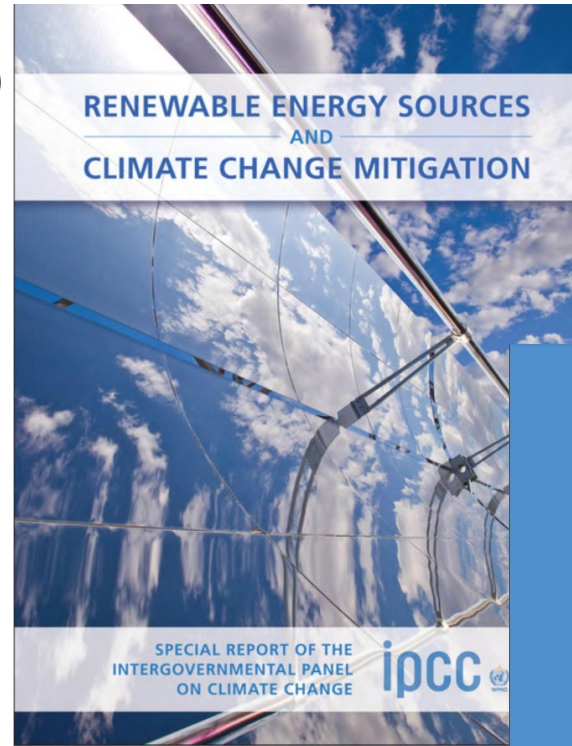
Garvin Heath, PhD; Principal Environmental Engineer and Distinguished Member of the Research Staff, NREL

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# Supplemental Slides

# NREL's Prior Life Cycle Greenhouse Gas Emissions Accounting for Power Systems

- Renewable Electricity Futures (2012)
- IPCC Special Report on Renewables (2012)
- SunShot Vision (2012) and Solar Futures (2021)
- Wind Vision (2015)
- Hydropower Vision (2019)
- Geothermal Vision (2019)
- LA100 (2021)
- And others...



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# GHG Life Cycle Analysis Results in the IRP EIS

Hunter Reed; IRP Project Manager



# Break





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# Electric Vehicle Program Updates

Ryan Stanton; Sr. Project Manager, Enterprise Research and Technology Innovation

# EV Evolution Research

Ryan Stanton

Sr. Project Manager – EV Evolution

March 2024



# TVA's history with EVs



TVA's Henney Killowatt EV (1961)



TVA's Advanced Vehicle Test Facility  
AVTF (1980's)



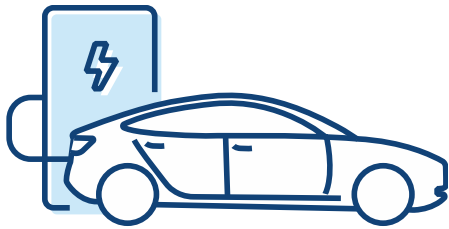
EPRI – TVA electric van conversion  
(1979)

## Electric Transportation Research (dating back to the 1970's)

- Vehicle Evaluation and Demonstrations
- Charging Infrastructure Evaluation and Standardization
- Consumer Research



# Current EV Programs: Grow a Developing Market



## Charging Infrastructure Availability

- Remove “range anxiety”
- Foundational EV charging network
- Partner with Local Power Companies (LPCs)



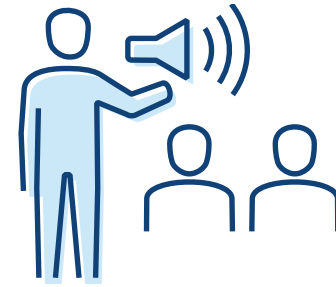
## EV Availability and Offerings

- Partner with automakers and fleets
- Support making a wide range of EVs available



## Innovative and Supportive Policies

- Remove utility policy or pricing barriers
- Craft policies and pricing that encourage investment and enable a market



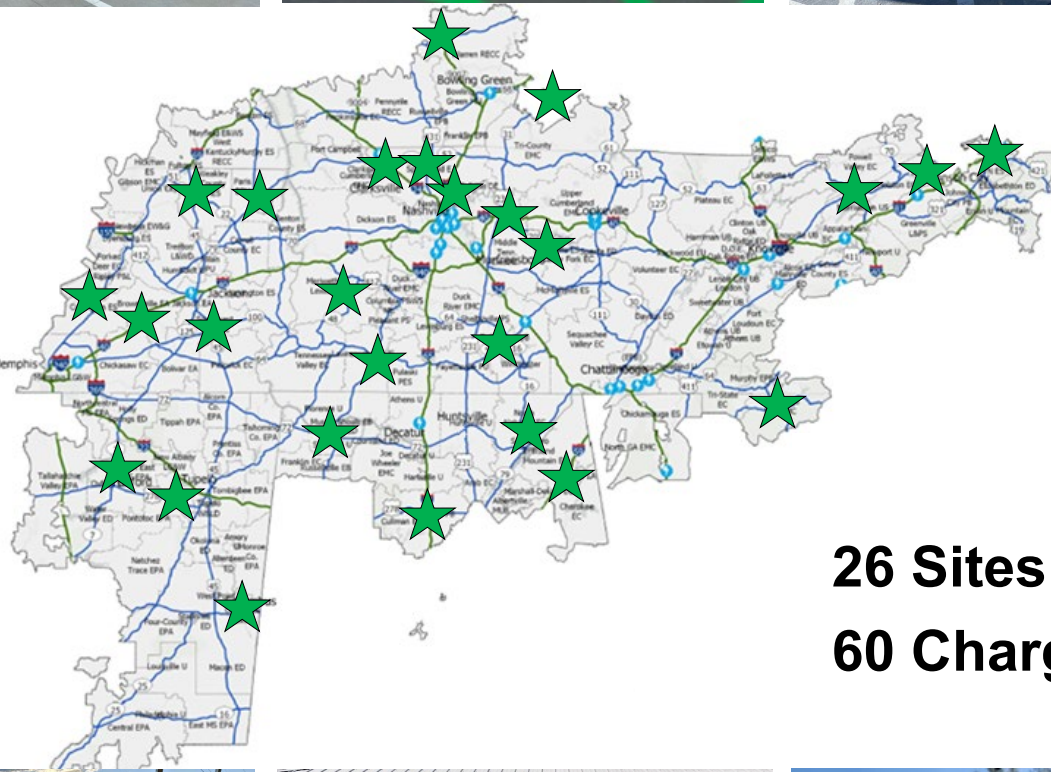
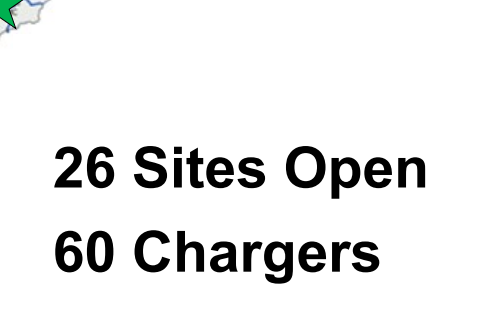
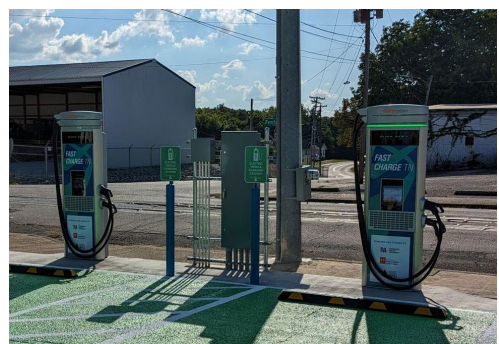
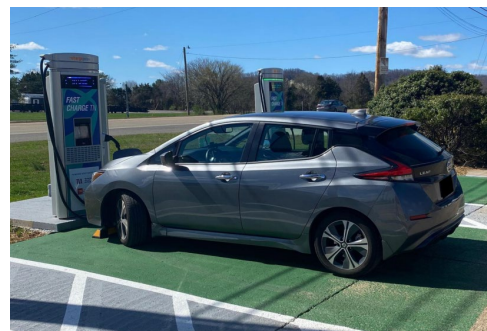
## Consumer Awareness

- Help consumers make sound choices
- Educate, inform, and promote while lifting utility brands

**Removing market barriers in key areas**

**TVA is working with stakeholders to make these initiatives available throughout the Valley**





**26 Sites Open  
60 Chargers**



# EV Evolution: Guiding Principles

**What:** Prepare for and enable adoption of electric vehicles in the Valley to create benefits for people, the power system, and the environment.

**How:** Work with stakeholders to position the Valley as a leader through innovative research, demonstrations, and partnerships.



*New electric school buses at Bledsoe County Schools (Pikeville, TN)*

# Powerful Forces are Driving EV Adoption

Policy, technology, and compelling EV options are driving consumer adoption

## Legislation, Policy, Regulation

IIJA: \$17.5B for EVs  
IRA: EV tax credit reform  
US: 2030 goal 50% EV sales  
**CA: 2035 ban on ICE cars**

## Technology “Tipping Points”

300+ mile range  
300k+ mile batt. longevity  
Vehicle autonomy  
V2H, V2G

## Compelling Vehicles



Consumer Adoption

# EVs are *accelerating* through the Tennessee Valley

In  
2023

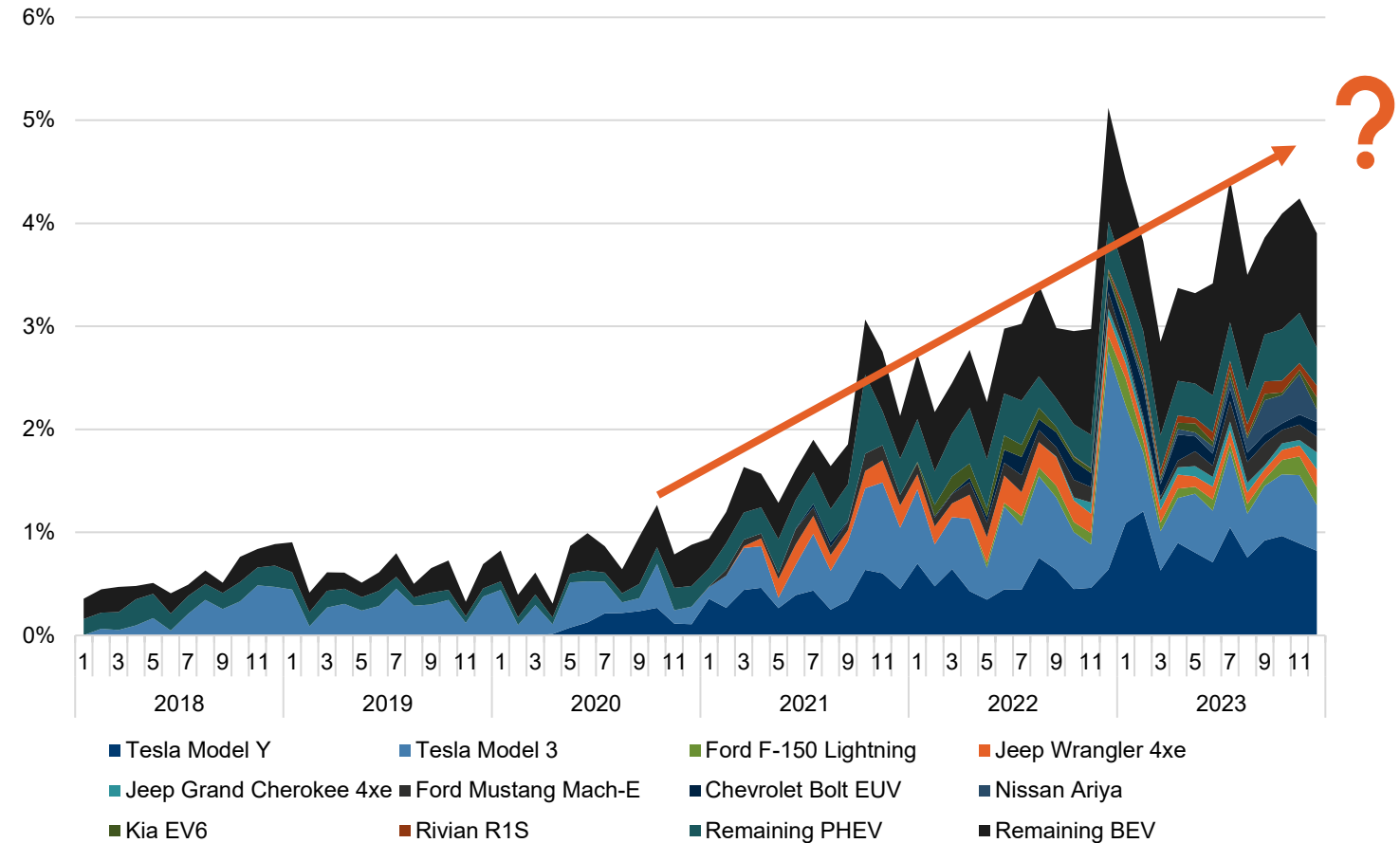
YOY EV population increased by almost **50%** to **52,000** electric vehicles

EV price reductions drove **continued growth**

TVA Fast Charge Network added 20 new locations, **removing barriers**

New, more compelling **EV models like trucks and SUVs** hit Tennessee roads (R1S, Lightning)

New EV Sales (Registration Share)





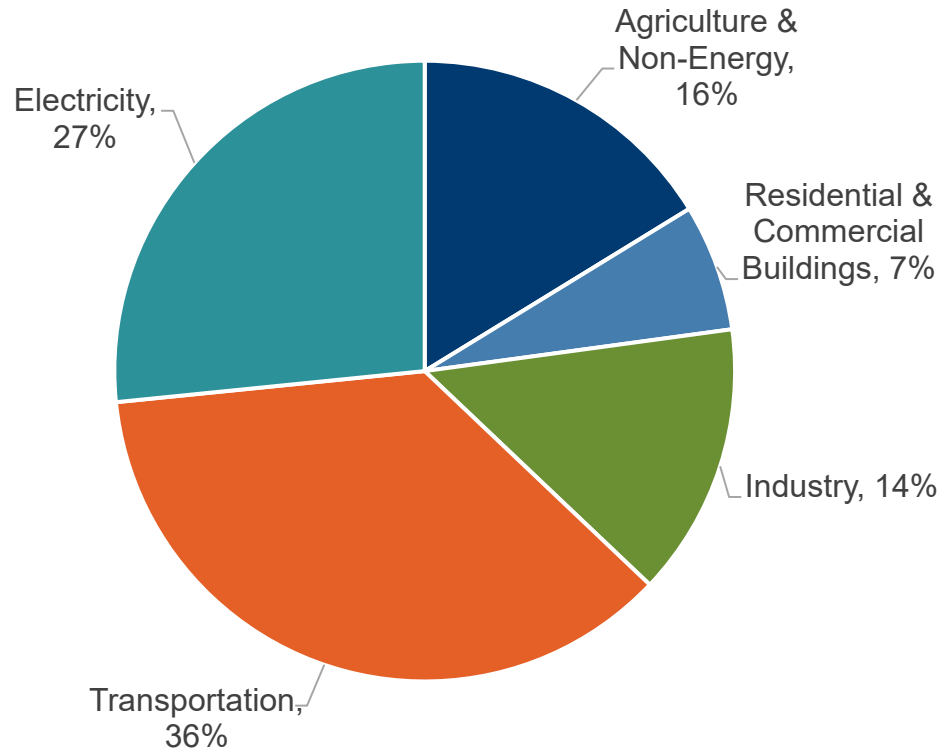
# Hurricane Forecasting



- Challenge: quantify a range of possible outcomes with rapidly changing conditions
- More clarity near term, less in the long term
- Multiple, disparate computer-modeled scenarios are combined to find alignment
- More alignment = more certainty
- “Hurricane hunters” continuously gather new data

# Valley Pathways Study: GHG Baseline for the Valley

200 Million Metric Tonnes of CO<sub>2</sub>e



Tennessee Valley 2019 Greenhouse Gas Emissions (estimated). Commissioned by TVA and UTK Baker Center. Prepared by Guidehouse and VEIC. Draft, Nov. 2023.

## Key Insights

- 200 MMTCO<sub>2</sub>e is ~3% of US GHG emissions – the Tennessee Valley is home to about 10 million people, or about 3% of US population.
- Transportation is, by far, the largest source of greenhouse gas emissions in the Valley.
- Emissions from Buildings and Industry look small, but these sectors demand nearly 100% of the electricity that is generated for the Valley.
- Agriculture represents only energy consumed; methane emissions related to agriculture are in Non-Energy alongside refrigerants and flame retardants.

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# Medium & Heavy Duty Electrification

# Electric fleets are coming

## First movers (now):

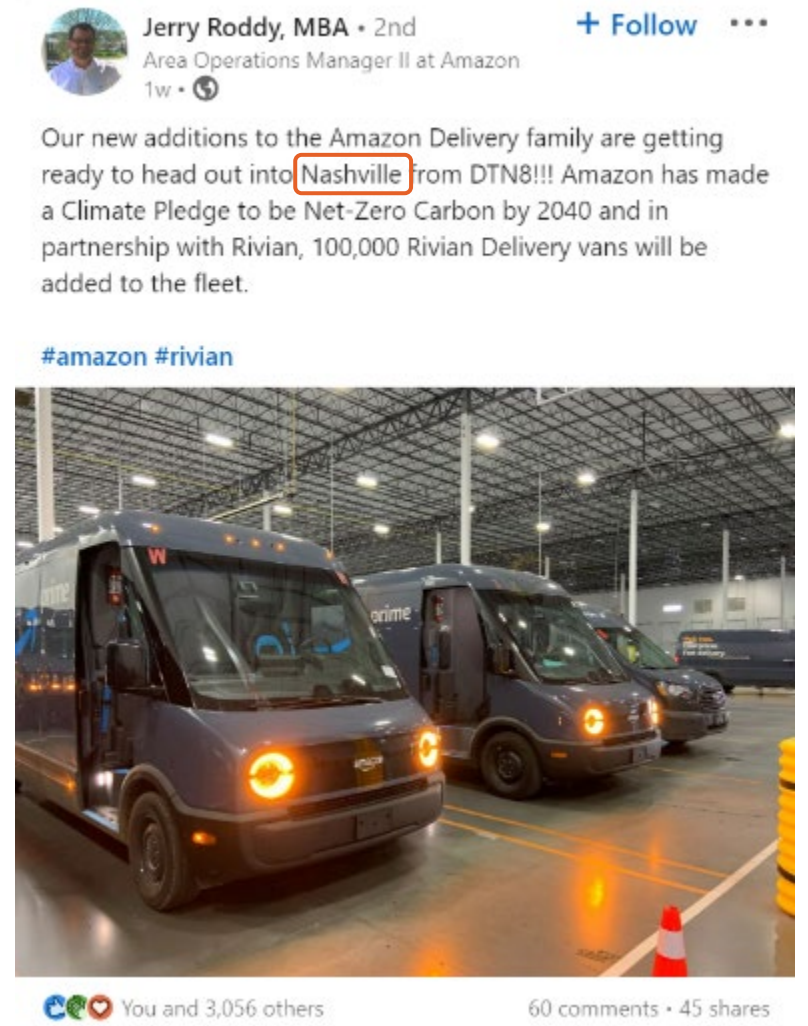
- Last mile delivery
- Electric school buses

## Coming soon:

- Semi tractors
- MW+ charging hubs



*Nikola Tre Class 8 BEV tractor in Smyrna, TN*



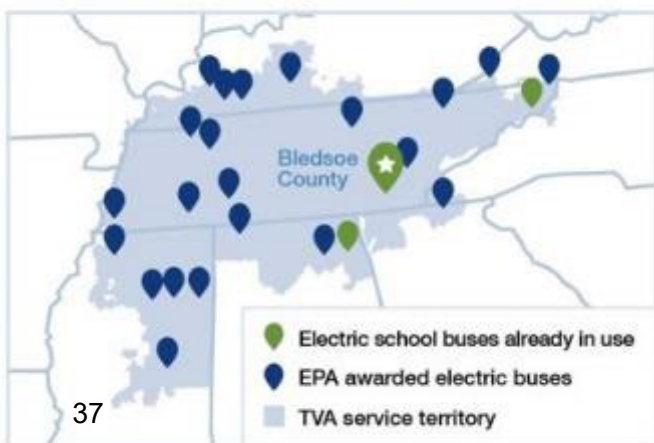
*Nashville: Amazon delivery vans from Rivian*



# 100+ electric school buses are transporting children across the Valley



ELECTRIC SCHOOL BUSES BY DISTRICT



TVA is supporting school districts with **technical and federal funding assistance.**

# Understanding Fleet Types

## Long Haul

**Daily range:** 250 – 600 miles, typically cross-country

**Charging / refueling:** public travel centers

**Grid Impacts:** Concentrated and localized (up to 45 MW))

**Example fleets:** large logistics companies, owner operators, semi-trucks with "sleeper cabs"

**Timeline:** Initial deployments expected late 2020s

**Share of MHD vehicles:** [9%](#)

**Share of MHD emissions:** [48%](#)



## Regional / Short Haul

**Daily range:** 100 – 250 miles

**Charging / refueling:** private depot "behind the fence"

**Grid Impacts:** Predictable, overnight (up to 15 MW)

**Example fleets:** last mile delivery, middle mile, school buses, garbage trucks, semi-trucks with "day.cabs"

**Timeline:** Initial deployments starting in 2023

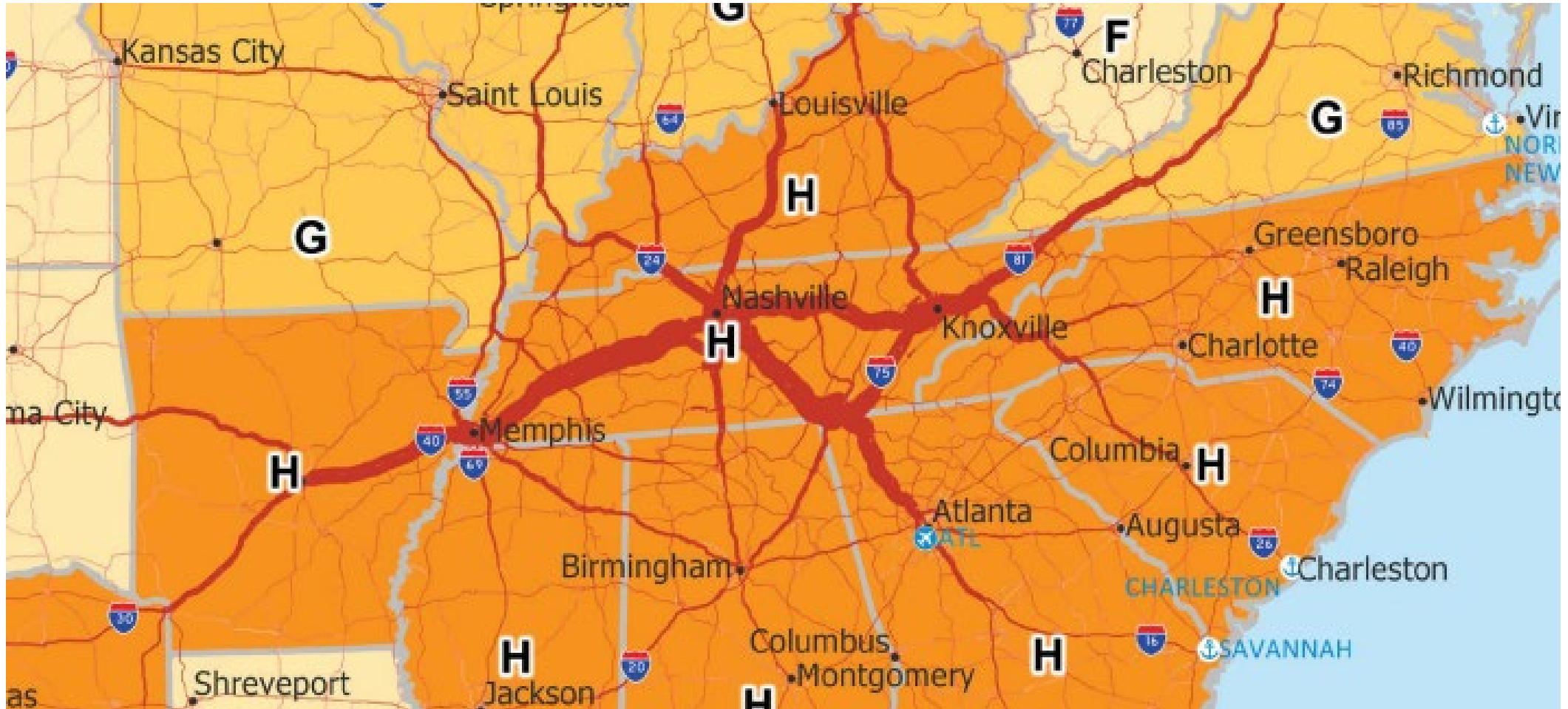
**Share of MHD vehicles:** [91%](#)

**Share of MHD emissions:** [52%](#)



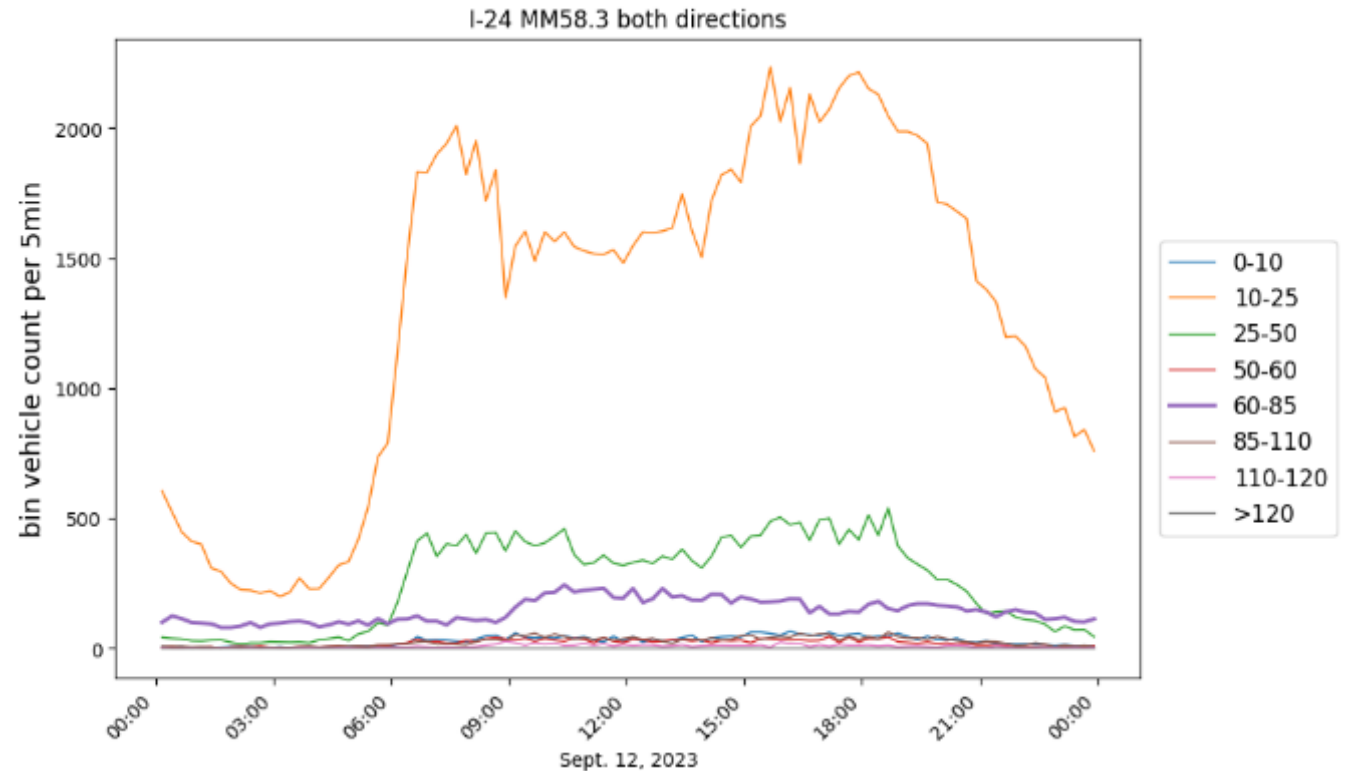


# Freight flows in Tennessee: I-40 + I-24 are among the busiest freight corridors in the nation



# First-of-its-kind research: freight volumes

- I-24 Motion Corridor (TDOT + Vandy)
- Using camera and radar data to quantify number and types of vehicles
- Goal: understand medium and heavy duty freight volumes to assess potential for electrification

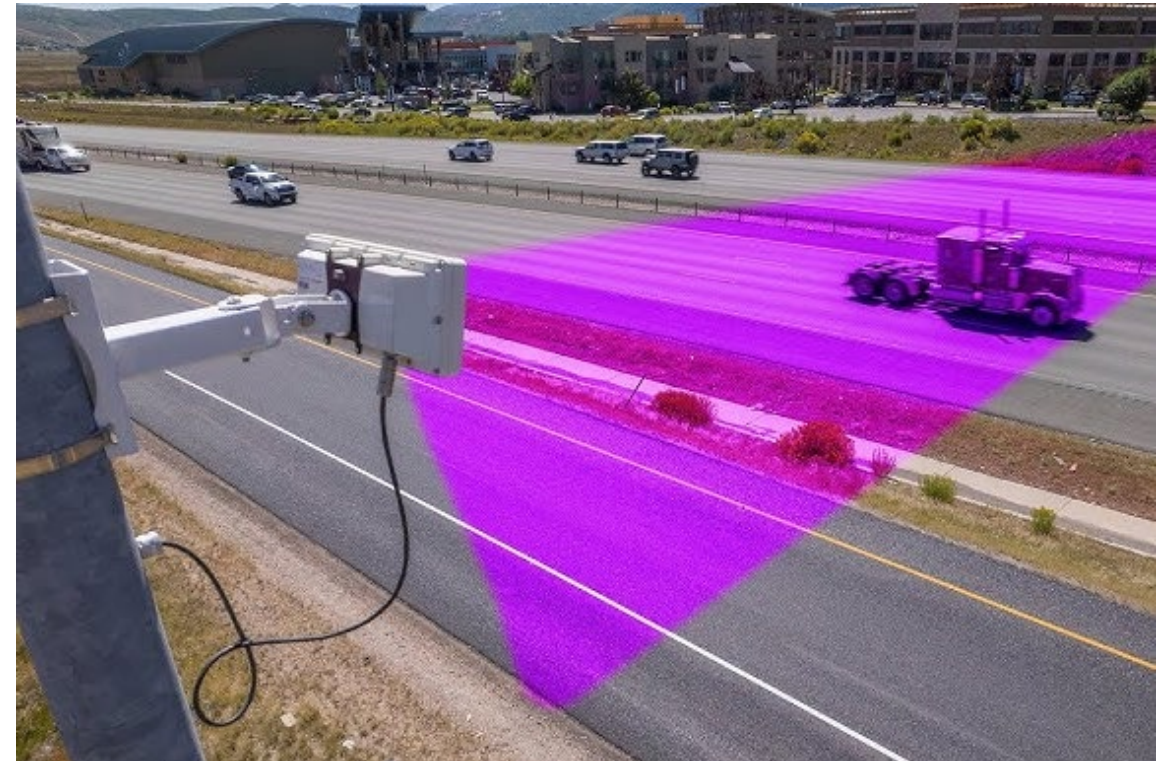




# Use of roadside radar for freight analysis

Modern roadside radar units gather speed and volume of passing traffic across the entire highway.

- Data broken out by lane and by roadway direction.
- Vehicle counts broken down by length classes.



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# Wrap-up

Jo Anne Lavender; IRP Facilitator

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# 2024 IRP Working Group

Meeting 10: May 13-14, 2024  
Nashville, TN

# Agenda – May 14, 2024

Topic	Time (CT)	Presenter(s)	Notes
Breakfast	8:00-9:00		
Agenda and welcome	9:00-9:15	Jo Anne Lavender	
Updates on Public Meeting and Educational materials	9:15-9:30	Amy Reagan; Amy Edge	
Federal Affairs Overview	9:30-10:30	Jessica Hogle; Bevin Taylor	
Break	10:30-10:45		
Carbon-free RFP Update	10:45-11:45	Chris Hansen	
Wrap-up	11:45-12:00		
Lunch	12:00-1:00		

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# Updates on Public Meeting and Educational Materials

Amy Reagan; Sr. Manager, Operations Communications  
Amy Edge; Director, Customer Relations

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# TVA Federal Affairs

Jessica Hogle; Vice President, Federal Affairs  
Bevin Taylor; Director, Federal Government Relations

# Agenda

## **Federal Affairs Overview**

- Stakeholders
- Delegation
- Who We Are

## **National Policy and Political Landscape**

- Administration Priorities
- 118th Congressional Agenda
- 2024 Elections

## **Federal Affairs Strategy**

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# Federal Affairs Overview



# Our Stakeholders

## Executive Branch



- POTUS
- White House Climate Policy Office
- Environmental Protection Agency
- Department of State
- Department of Energy
- Department of Labor
- Department of Treasury
- Department of the Interior
- Department of Homeland Security
- Securities & Exchange Commission
- Internal Revenue Service
- U.S. Government Accountability Office
- U.S. General Services Administration
- U.S. Office of Personnel Management
- Federal Energy Regulatory Commission
- Nuclear Regulatory Commission
- Appalachian Regional Commission

## Legislative Branch



- U.S. Senators
- U.S. Congressional Representatives
- Congressional Committees of Jurisdiction:
  - Senate Environment & Public Works
  - House Transportation & Infrastructure

## National Trade Associations

- American Public Power Association
- National Rural Electric Coop Association
- Edison Electric Institute
- Electric Power Research Institute
- Nuclear Energy Institute

## Partners & Coalitions

- Alliance to Save Energy
- Atlantic Council
- ClearPath
- Keystone Policy Center
- Global Women's Innovation Network
- National Energy Resources Organization
- Women's Energy Resources Council D.C.
- American Nuclear Society
- Labor Unions

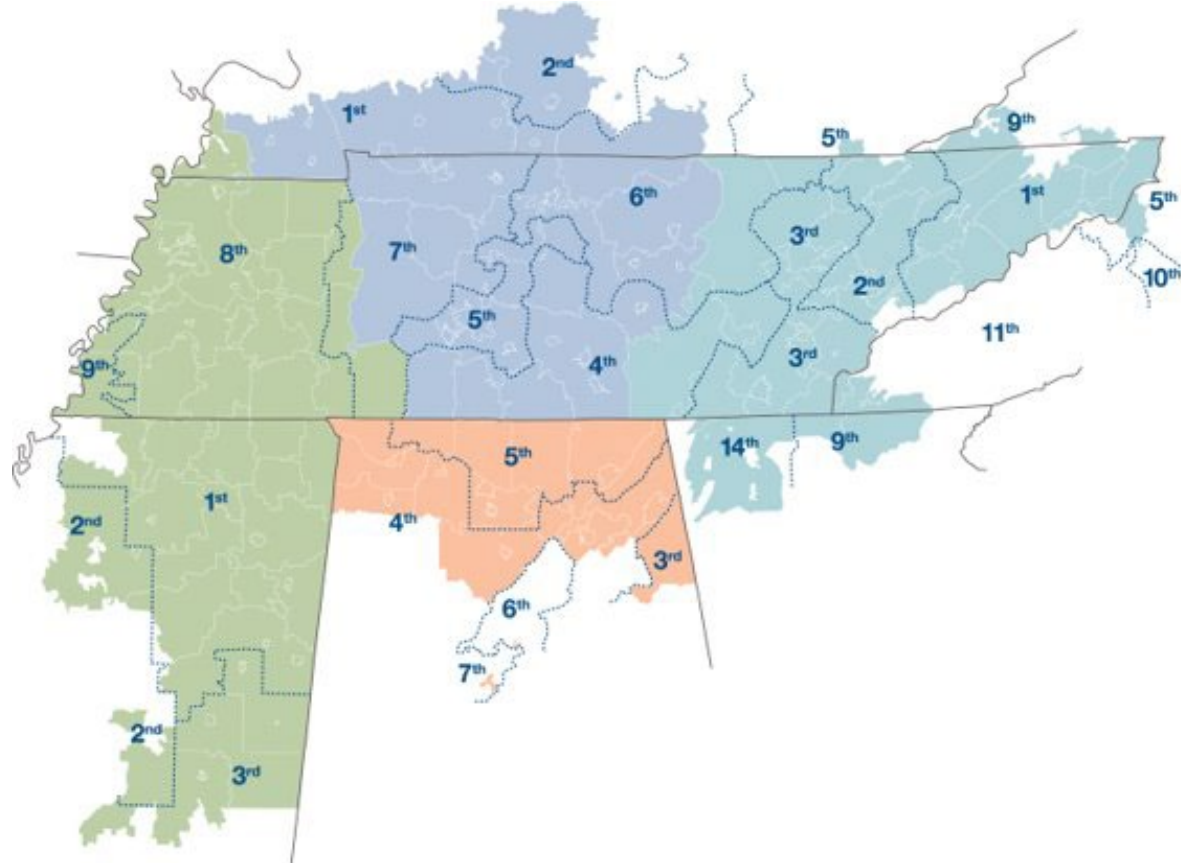
# TVA Territory Congressional Districts

## NORTH REGION

4th - Scott DesJarlais (R-TN)  
 5th - Andy Ogles (R-TN)  
 6th - John Rose (R-TN)  
 7th - Mark Green (R-TN)  
 1st - James Comer (R-KY)  
 2nd - Brett Guthrie (R-KY)  
 5th - Harold "Hal" Rogers (R-KY)

## WEST REGION

7th - Mark Green (R-TN)  
 8th - David Kustoff (R-TN)  
 9th - Steve Cohen (D-TN)  
 1st - Trent Kelly (R-MS)  
 2nd - Bennie Thompson (D-MS)  
 3rd - Michael Guest (R-MS)



## EAST REGION

1st - Diana Harshbarger (R-TN)  
 2nd - Tim Burchett (R-TN)  
 3rd - Chuck Fleischmann (R-TN)  
 4th - Scott DesJarlais (R-TN)  
 6th - John Rose (R-TN)  
 9th - Andrew Clyde (R-GA)  
 14th - Marjorie Taylor Greene (R-GA)  
 5th - Virginia Foxx (R-NC)  
 10th - Patrick McHenry (R-NC)  
 11th - Chuck Edwards (R-NC)  
 9th - Morgan Griffith (R-VA)

## SOUTH REGION

3rd - Michael "Mike" Rogers (R-AL)  
 4th - Robert Aderholt (R-AL)  
 5th - Dale Strong (R-AL)  
 6th - Gary Palmer (R-AL)  
 7th - Terri Sewell (D-AL)

## U.S. SENATORS

Sen. Bill Hagerty (R-TN)  
 Sen. Marsha Blackburn (R-TN)  
 Sen. Cindy Hyde-Smith (R-MS)  
 Sen. Roger Wicker (R-MS)

Sen. Mitch McConnell (R-KY)  
 Sen. Rand Paul (R-KY)  
 Sen. Raphael Warnock (D-GA)  
 Sen. Jon Ossoff (D-GA)

Sen. Thom Tillis (R-NC)  
 Sen. Ted Budd (R-NC)  
 Sen. Mark Warner (D-VA)  
 Sen. Tim Kaine (D-VA)

Sen. Tommy Tuberville (R-AL)  
 Sen. Katie Britt (R-AL)

# Who We Are



**Jessica Hogle**  
**Vice President**

- ELT/Leadership Team Engagement
- Asset & Decarbonization Strategy



**Bevin Taylor**  
**Director**

- Board Nominations
- Office of Management and Budget
- Policy Coordination



**Natalie Cook**  
**Sr. Strategic Consultant**

- Environmental Justice
- Cultural Resources
- Labor



**Alice Fothergill**  
**Executive Assistant**

- Executive Scheduling
- Correspondence
- Administrative Assistance



**Ameera Bhatti**  
**Associate Washington Representative**

- Legislation & Hearing Monitoring
- Project & Research Support

## Washington Representatives



**Sarah Eason**  
**Senior Representative**  
**North region**

- Innovation
- Broadband
- Decarbonization Tech
- Energy Efficiency
- IIJA/IRA Funding



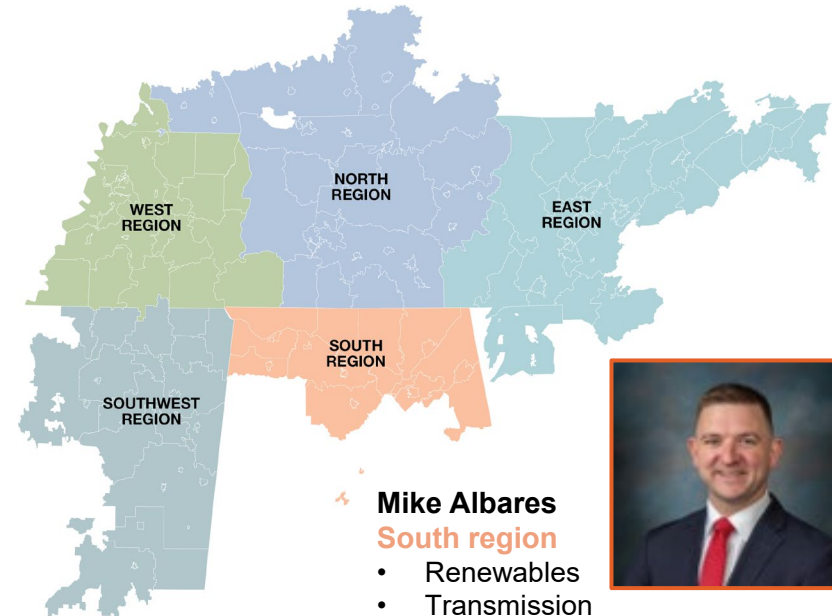
**Alexa Ingram**  
**East region**

- Nuclear
- Natural Resources



**Chloe Cantor**  
**West and Southwest regions**

- River management
- Fossil operations
- Clean Air Regulations
- Emergency Preparedness
- Water Resources



**Mike Albares**  
**South region**

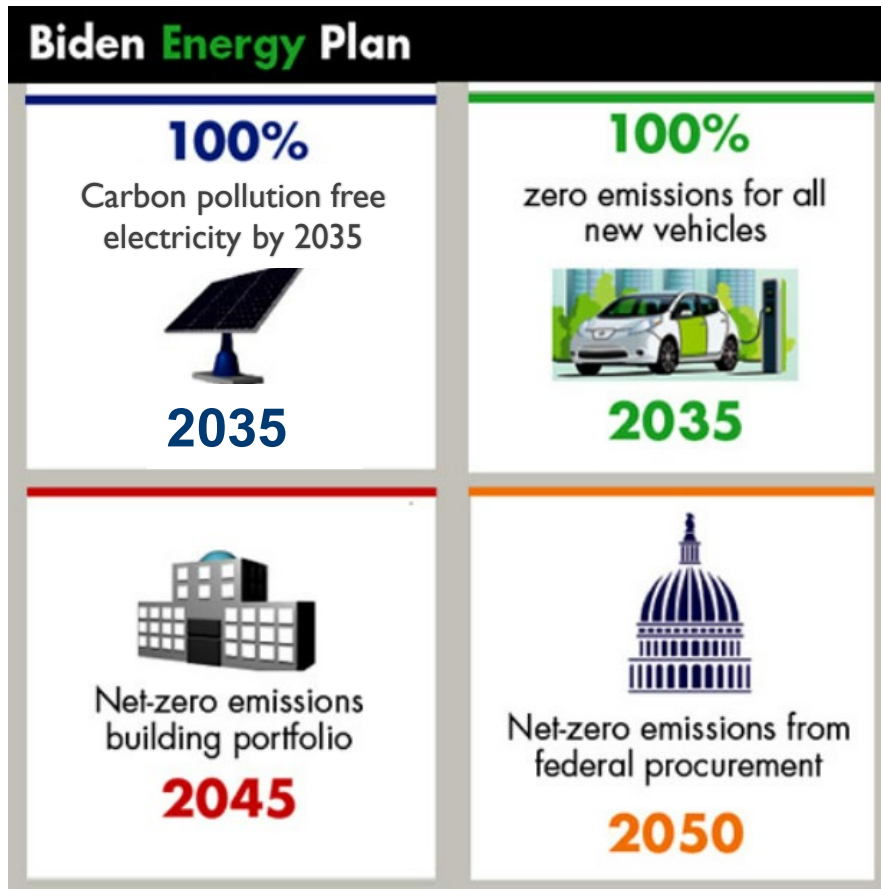
- Renewables
- Transmission
- Grid Security and Oversight
- Supply Chain

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# National Policy and Political Landscape

# Administration Clean Energy Goals

*In rejoining the Paris Agreement, the Biden Administration pledged to reduce GHG emissions in the US by at least 50% below 2005 levels by 2030. Embedded in that pledge is target to create a carbon free power sector by 2035.*

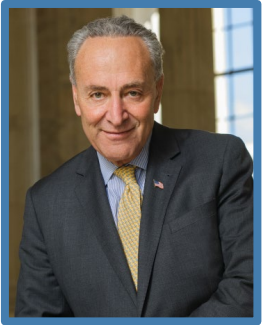
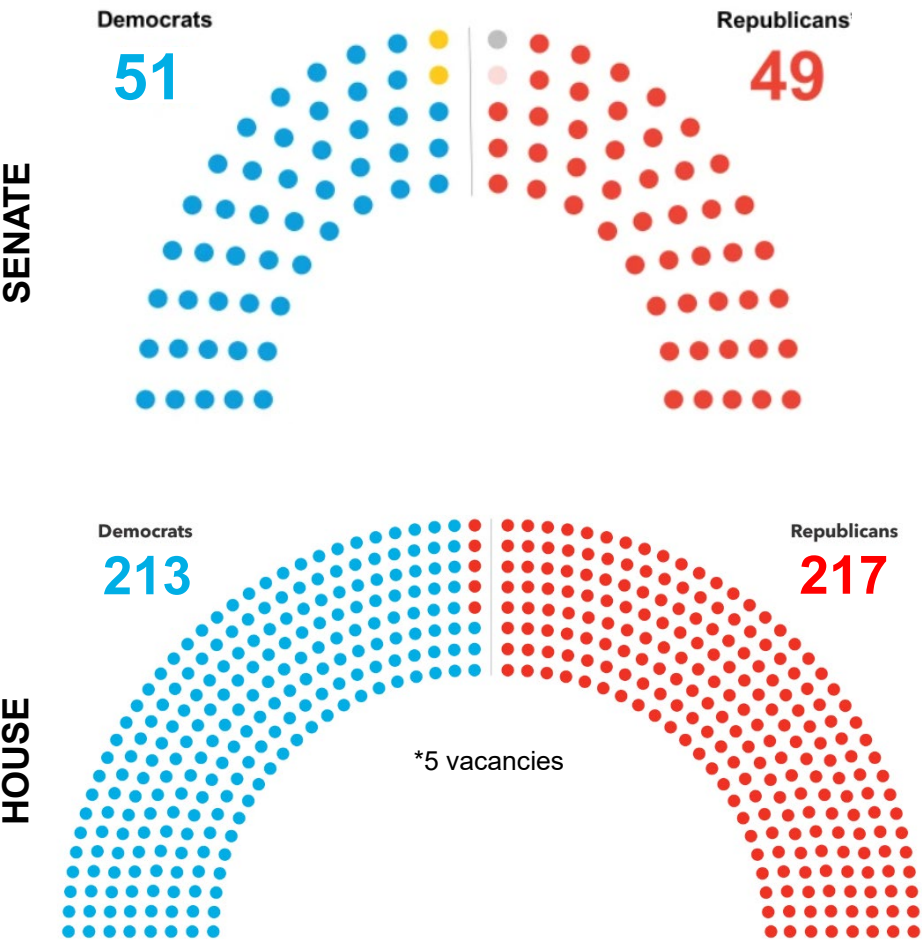


## Policy Tools:

- Legislation – Infrastructure Investment & Jobs Act (IIJA) and Inflation Reduction Act (IRA)
- Regulation – EPA Rules and DOE Efficiency Standards
- Executive Orders – Federal Sustainability



# The 118<sup>th</sup> Congress



**Senate Majority  
Leader Chuck  
Schumer (D-NY)**



**Senate Minority  
Leader Mitch  
McConnell (R-KY)**



**Speaker  
Mike Johnson  
(R-LA-04)**



**Majority Leader  
Steve Scalise  
(R-LA-01)**



**Minority Leader  
Hakeem Jeffries  
(D-NY-08)**



**Minority Whip  
Katherine Clark  
(D-MA-05)**

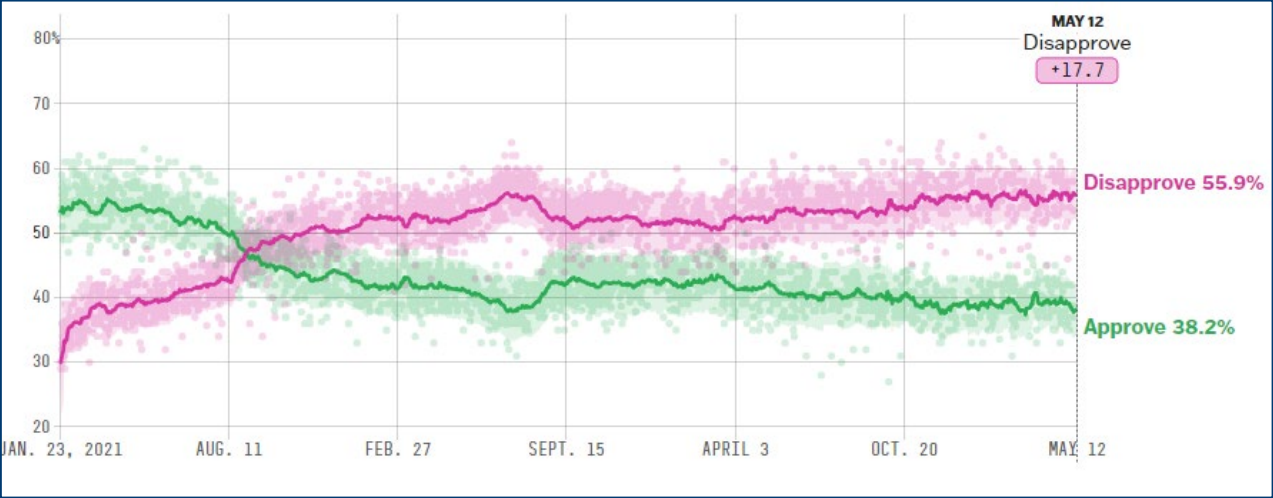
# 118<sup>th</sup> Congress Policy Priorities and Focus Areas

- **Government Funding and Budget**
- **National Security and Defense**
- **Climate Change Mitigation and Adaptation**
  - EPA Clean Air and Water Regulations and Oversight
  - IIJA and IRA Oversight and Implementation
- **Permitting Reform**
- **Onshoring Domestic Manufacturing/Supply Chain Constraints**
- **Nominations**

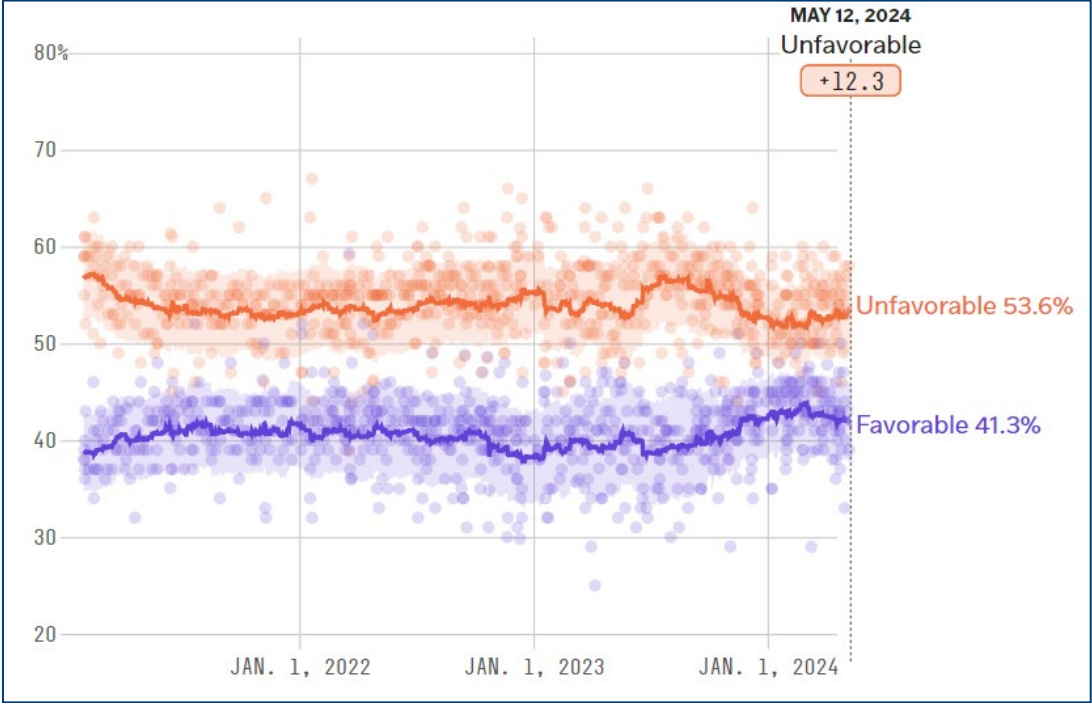


# Presidential Elections – 528 Politics

Biden Job Approval



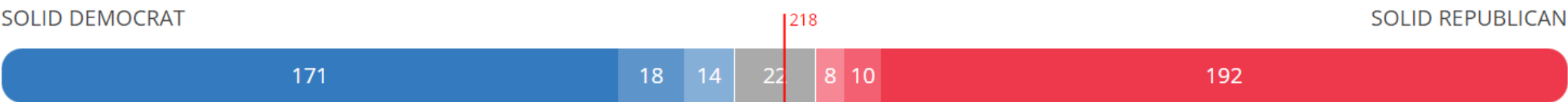
Trump Favorability



Battleground states are Arizona, Georgia, Pennsylvania, Michigan, Nevada, and Wisconsin.

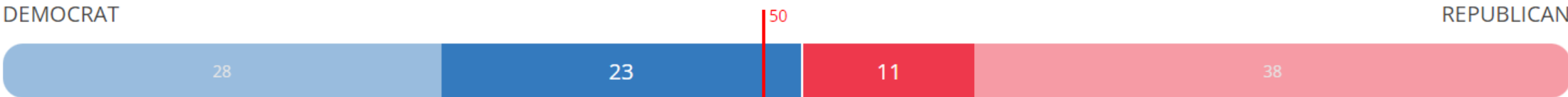
# Congressional Elections

*Presidential battleground states also have highly competitive congressional seats up for re-election.*



*Although there are more competitive House races held by Democrats (24) than Republicans (20), GOP-held toss-up races are all in states that voted for Biden (8 are in CA and NY), and 8 are Freshman.*

SENATE SEATS Includes seats not up for re-election. Control of Senate marked at 50 seats.



*There are 23 Senate seats held by Democrats up for re-election this cycle, compared to 11 Republican seats.*

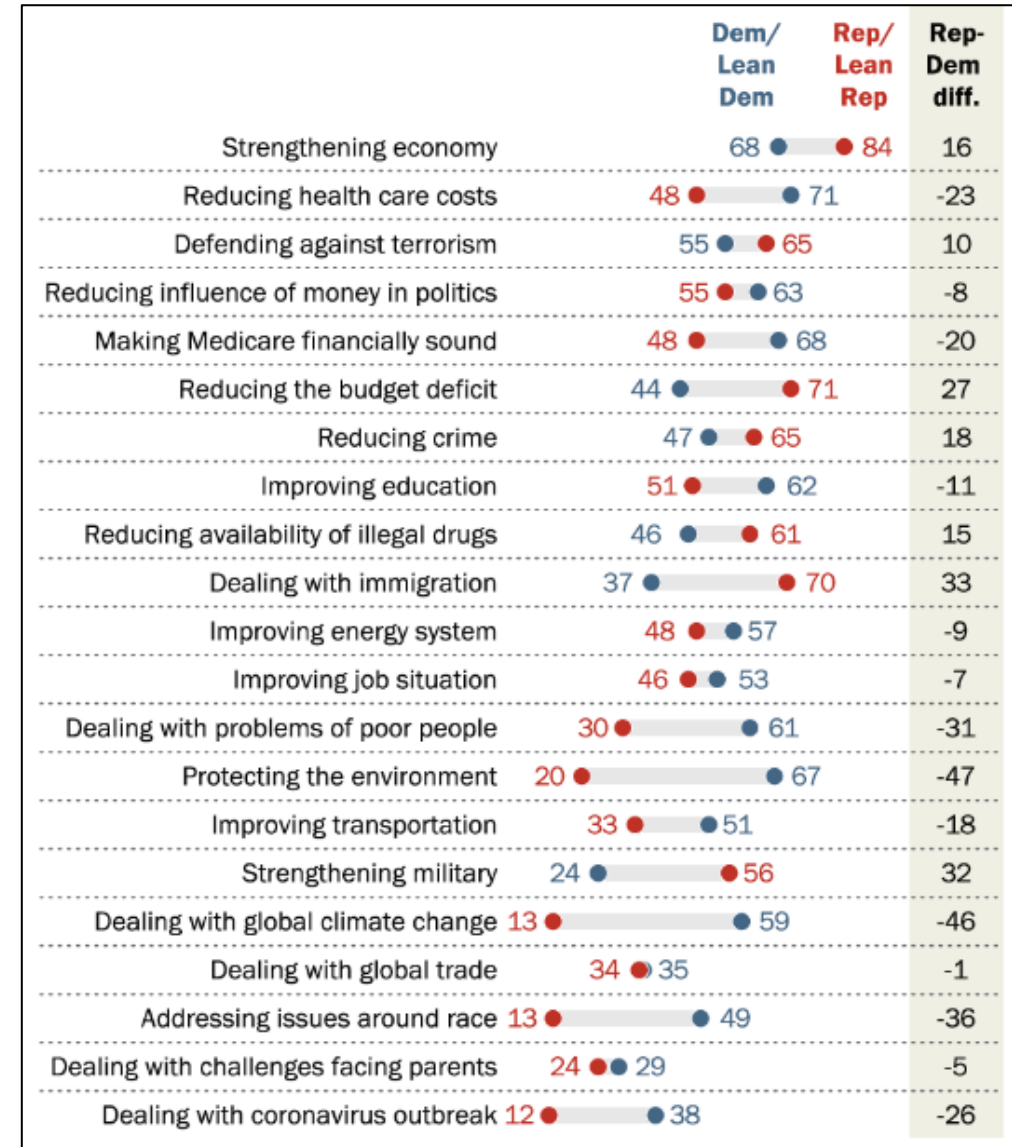
- Solid:** These races are not considered competitive and are not likely to become closely contested.
- Likely:** These races are not considered competitive at this point but have the potential to become engaged.
- Lean:** These races are considered competitive races, but one party has an advantage.
- Toss Up:** These races are the most competitive; either party has a good chance of winning.

Source: Cook Political Report.

# Partisan Gaps on Policy Priorities

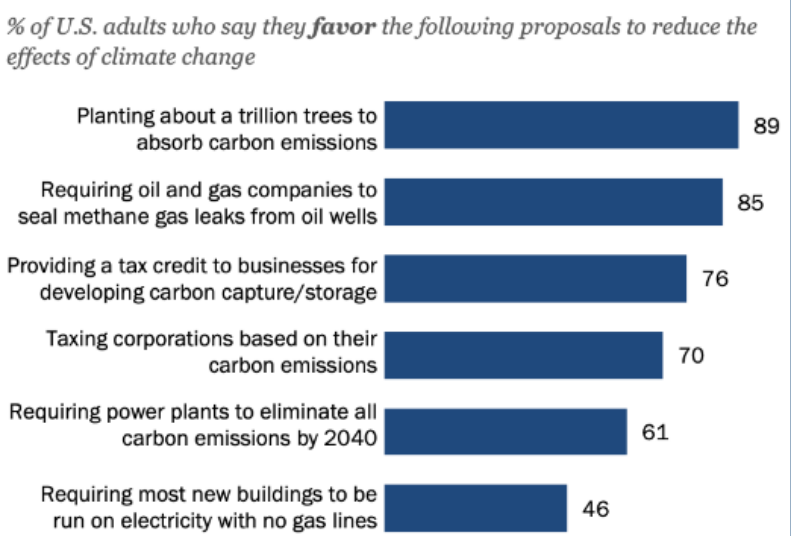
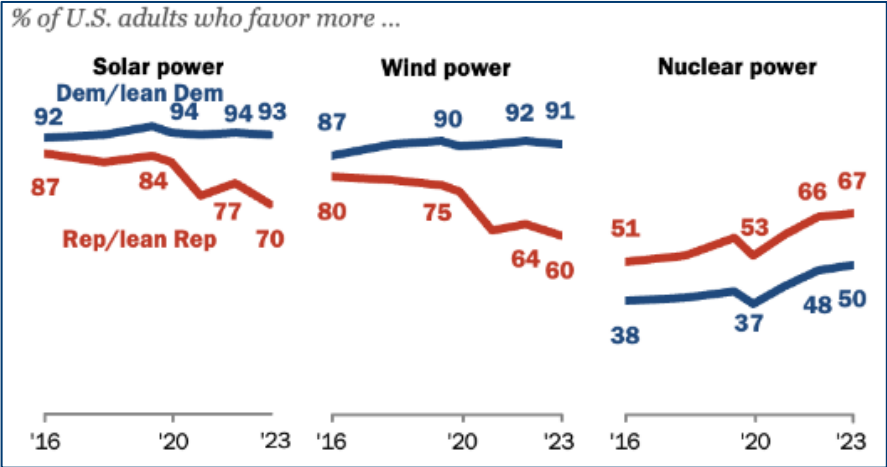
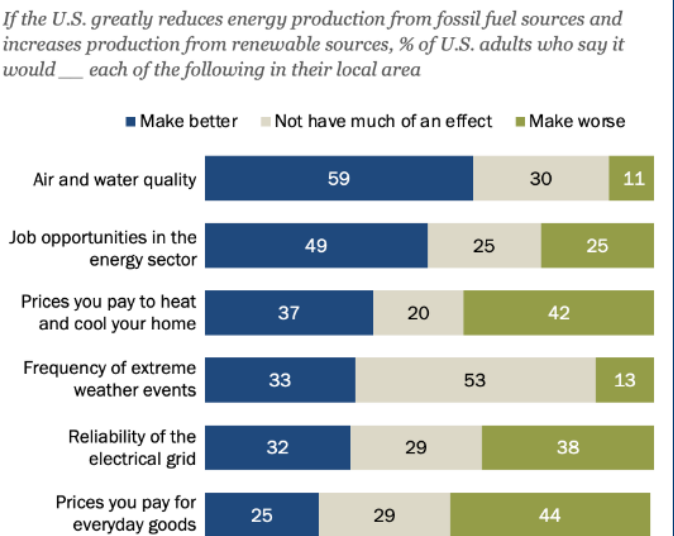
According to a Pew Research Center survey conducted January 16-21 of US adults on what should be a top priority for POTUS and Congress to address:

- For Democrats, health care costs, the economy, education and the environment are more important. For Republicans, the economy, terrorism, and immigration are highest.
- Widest partisan gaps remain are on whether the environment and climate change should be top priorities.





# Clean Energy Voter Perceptions



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# Federal Affairs Strategy

# Federal Affairs Strategy



Our strategy is designed to enable outcomes consistent with TVA’s strategic intent and priorities.

# Policy Engagement

 <b>Energy</b> Deliver affordable, reliable, resilient and sustainable (decarbonized) electricity.	<ul style="list-style-type: none"><li>• IIJA and IRA Oversight and Implementation</li><li>• EPA Clean Air, Water Regulations and Oversight</li><li>• Cybersecurity</li></ul>
 <b>Environment</b> Steward and Conserve our Resources	<ul style="list-style-type: none"><li>• Permitting Reform</li><li>• Biodiversity and Nature-Based Decarbonization Solutions</li><li>• Adaptation and Resilience</li></ul>
 <b>Economic Development</b> Deliver the Clean Energy Economy of the Future	<ul style="list-style-type: none"><li>• Onshoring Domestic Manufacturing</li><li>• Workforce Development</li><li>• Economic Policy/Addressing Inflation</li></ul>

# Strategic Elements Driving Desired Outcomes





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# Q&A

# Break



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# Carbon-free RFP Update

Chris Hansen, Vice President, Origination and Renewables

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# Wrap-up and Lunch

Jo Anne Lavender; IRP Facilitator