

(44 U.S.C. 3501 *et seq.*), the Securities and Exchange Commission (“Commission”) is soliciting comments on the collection of information summarized below. The Commission plans to submit this existing collection of information to the Office of Management and Budget for extension and approval.

The information collection activity will garner qualitative customer and stakeholder feedback in an efficient, timely manner, in accordance with the Commission’s commitment to improving service delivery. By qualitative feedback we mean information that provides useful insights on perceptions and opinions but are not statistical surveys that yield quantitative results that can be generalized to the population of study. This feedback will provide insights into customer or stakeholder perceptions, experiences and expectations, provide an early warning of issues with service, or focus attention on areas where communication, training or changes in operations might improve delivery of products or services. These collections will allow for ongoing, collaborative and actionable communications between the SEC and its customers and stakeholders. It will also allow feedback to contribute directly to the improvement of program management.

Feedback collected under this generic clearance will provide useful information, but it will not yield data that can be generalized to the overall population. This type of generic clearance for qualitative information will not be used for quantitative information collections that are designed to yield reliably actionable results, such as monitoring trends over time or documenting program performance. Depending on the degree of influence the results are likely to have, such collections may still be eligible for submission for other generic mechanisms that are designed to yield quantitative results.

Below is the projected average annual estimates each year for the next three years:

Expected annual number of activities: 20.

Respondents: 30,000.

Annual responses: 30,000.

Frequency of response: Once per request.

Average minutes per response: 10.

Annual burden hours: 5,000.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number.

Written comments are invited on: (a) whether this collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility; (b) the accuracy of the agency’s estimate of the burden imposed by the collection of information; (c) ways to enhance the quality, utility, and clarity of the information collected; and (d) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology.

The public may view and comment on this information collection request at: https://www.reginfo.gov/public/do/PRAViewICR?ref_nbr=202501-3235-031 or send an email comment to MBX.OMB.OIRA.SEC_desk_officer@omb.eop.gov within 30 days of the day after publication of this notice by April 14, 2025.

Dated: March 7, 2025.

J. Matthew DeLesDernier,

Deputy Secretary.

[FR Doc. 2025–03965 Filed 3–12–25; 8:45 am]

BILLING CODE 8011–01–P

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34–102541]

Notice of Designation of Entity To Maintain and Operate the Lost and Stolen Securities Program

AGENCY: Securities and Exchange Commission.

ACTION: Notice of designation.

SUMMARY: The Securities and Exchange Commission has designated an entity to maintain and operate the Lost and Stolen Securities Program.

FOR FURTHER INFORMATION CONTACT: Bryant Eng, Special Counsel; Cate Whiting, Senior Counsel; Kevin Schopp, Senior Special Counsel; Moshe Rothman, Assistant Director; Office of Clearance and Settlement, Division of Trading and Markets, (202) 551–5500, tradingandmarkets@sec.gov.

SUPPLEMENTARY INFORMATION: The Securities and Exchange Commission (“Commission”) has designated Accenture Federal Services LLC (“Accenture”) to maintain and operate the Lost and Stolen Securities Program (“LSSP”) on the Commission’s behalf, effective as of January 1, 2025.

The Commission established the LSSP in 1977, pursuant to Section 17(f)(1) of the Securities Exchange Act of 1934¹

¹ 15 U.S.C. 78q(f)(1).

(the “Exchange Act”) and Rule 17f–1 thereunder.² Section 17(f)(1) and Rule 17f–1 require certain financial institutions, including banks, clearing agencies, exchanges, broker-dealers, and transfer agents (“Reporting Institutions”), to (1) report securities certificates that they discover to be missing, lost, stolen, or counterfeit³ and (2) make inquiries about securities certificates that come into their possession to determine if they are missing, lost, stolen, or counterfeit. Reporting Institutions must make these reports and inquiries to the Commission or other person designated by the Commission.

In 1977, pursuant to Section 17(f)(1), the Commission designated an entity to maintain and operate the LSSP on the Commission’s behalf.⁴ That designee and its successors maintained and operated the LSSP on the Commission’s behalf through the end of 2024. On July 21, 2023, the Commission issued a solicitation for services in support of the LSSP.⁵ Pursuant to that solicitation, the Commission selected and entered into a contract with Accenture to maintain and operate the LSSP.⁶

Accordingly, the Commission has designated Accenture to maintain and operate the LSSP pursuant to Section 17(f)(1) of the Act⁷ and Rule 17f–1 thereunder,⁸ effective as of January 1, 2025. This designation supersedes all previous designations.

By the Commission.

Dated: March 7, 2025.

J. Matthew DeLesDernier,

Deputy Secretary.

[FR Doc. 2025–03972 Filed 3–12–25; 8:45 am]

BILLING CODE 8011–01–P

TENNESSEE VALLEY AUTHORITY

Hope Solar and Storage Project

AGENCY: Tennessee Valley Authority.

² 17 CFR 240.17f–1.

³ Securities certificate means any physical instrument that represents or purports to represent ownership in a security that was printed by or on behalf of the issuer thereof and shall include any such instrument that is or was: printed but not issued; issued and outstanding, including treasury securities; cancelled; and counterfeit or reasonably believed to be counterfeit. 17 CFR 240.17f–1(a)(6).

⁴ See Designation of Entity to Receive Reports and Inquiries, Exchange Act Release No. 13538, 42 FR 26495 (May 24, 1977).

⁵ See Lost and Stolen Securities Program (LSSP), <https://sam.gov/opp/5616f351e4dd41d09d19d7accf511471/view>.

⁶ See Lost and Stolen Securities Program (LSSP), Award Notices, <https://sam.gov/opp/5616f351e4dd41d09d19d7accf511471/view>.

⁷ 15 U.S.C. 78q(f)(1).

⁸ 17 CFR 240.17f–1.

ACTION: Notice of intent.

SUMMARY: The Tennessee Valley Authority (TVA) intends to prepare an environmental document for the purchase of electricity generated by the proposed Hope Solar and Storage Project in Clay County, Mississippi. The environmental review will assess the potential environmental effects of constructing, operating, and maintaining the proposed 200-megawatt (MW) alternating current (AC) solar photovoltaic (PV) facility and up to 200 MW Battery Energy Storage System (BESS). The proposed solar facility and BESS system would occupy a portion of the 2,427-acre Project Study Area. Public comments are invited concerning the scope of the review, alternatives being considered, and environmental issues that should be addressed as a part of this review. TVA is also requesting data, information, and analysis relevant to the proposed action from the public; affected federal, state, tribal, and local governments, agencies, and offices; the scientific community; industry; or any other interested party.

DATES: The public scoping period begins with the publication of this Notice of Intent in the **Federal Register**. To ensure consideration, comments must be postmarked, emailed, or submitted online no later than April 10, 2025.

ADDRESSES: Written comments should be sent to Elizabeth Smith, NEPA Specialist, Tennessee Valley Authority, 400 West Summit Hill Drive, WT 11B, Knoxville, Tennessee 37902. Comments may be submitted online at: www.tva.gov/nepa, or by email to nepa@tva.gov. Please note that TVA encourages comments submitted electronically.

FOR FURTHER INFORMATION CONTACT: Elizabeth Smith by email at esmith14@tva.gov, by phone at (865) 632-3053, or by mail at the address above.

SUPPLEMENTARY INFORMATION: The unique identification number is EISX-455-00-000-1731928656. This notice is provided in accordance with TVA's procedures for implementing the NEPA (18 CFR 1318). TVA is an agency and instrumentality of the United States, established by an act of Congress in 1933, to foster the social and economic welfare of the people of the Tennessee Valley region and to promote the proper use and conservation of the region's natural resources. One component of this mission is the generation, transmission, and sale of reliable and affordable electric energy.

Background

In June 2019, TVA completed the final 2019 Integrated Resource Plan (IRP) and associated EIS. The IRP is a comprehensive study of how TVA will meet the demand for electricity in its service territory over the next 20 years. The 2019 IRP recommends solar expansion and anticipates growth in all scenarios analyzed, with most scenarios anticipating 5,000–8,000 MW and one anticipating up to 14,000 MW by 2038.

TVA is considering entering into a Power Purchase Agreement (PPA) with Origo to purchase 200 MW AC of power and up to 200 MW of BESS generated by the proposed Hope Solar and Storage Project, hereafter referred to as the Project. The proposed 200 MW AC solar PV facility and 200 MW BESS system would occupy a portion of the 2,427-acre Project Study Area which is located in Clay County, Mississippi. The project site is north of West Point, Mississippi, and west of US Highway 45 Alternate. The project site is mostly farmland with areas of woody wetlands, deciduous forest, and hay/pasture. The land surplus is to accommodate relocating the array if any areas need to be avoided as a result of the NEPA review. A map showing the project site is available at www.tva.gov/nepa.

Preliminary Proposed Action and Alternatives

In addition to a No Action Alternative, TVA will evaluate the action alternative of purchasing power from the proposed Hope Solar and Storage Project under the terms of a PPA. In evaluating alternatives, TVA considered other solar proposals, prior to selecting the Hope Solar and Storage site for further evaluation. Part of the screening process included a review of transmission options, including key connection points to TVA's transmission system. The Hope Solar and Storage site stood out as a viable option for connectivity to TVA's existing West Point Substation. Environmental and cultural considerations are also included in TVA's screening. For the proposed site, the solar developer plans to consider the establishment of an alternative footprint so that impacts to cultural and/or biological resources could be avoided. The environmental review will also evaluate ways to mitigate impacts that cannot be avoided. The description and analysis of these alternatives in the review will inform decision makers, other agencies, and the public about the potential for environmental impacts associated with the proposed solar facility. TVA solicits comments on

whether there are other alternatives that should be assessed in the environmental review.

Project Purpose and Need

TVA is a corporate agency of the United States (U.S.) and the largest public power provider in the country. Through its partnership with 153 local power companies, TVA supplies electricity across 80,000 square miles for 10 million people, 750,000 businesses, and 56 large industrial customers, including military installations and the U.S. Department of Energy facilities in Oak Ridge, Tennessee. TVA's service area includes most of Tennessee and parts of six adjacent states. Since 1933, TVA's mission has been to serve the people of the Tennessee Valley region to make life better.

TVA produces or obtains electricity from a diverse portfolio of energy sources, including solar, hydroelectric, wind, biomass, fossil fuel, and nuclear. In June 2019, TVA completed an Integrated Resource Plan (IRP) and associated environmental impact statement. The 2019 IRP identified the various resources that TVA intends to use to meet the energy needs of the TVA region over the 20-year planning period while achieving TVA's objectives to deliver reliable, low-cost, and cleaner energy with fewer environmental impacts. The 2019 IRP recommends the expansion of solar generating capacity of up to 14,000 MW by 2038 (TVA 2019) and is currently in the process of updating the IRP. With the demand for solar energy increasing, TVA has an expansion target of 10,000 MW of solar by 2035 (TVA 2021). The Hope Solar and Storage Project would provide cost effective renewable energy consistent with the 2019 IRP and TVA goals.

To meet these goals, public scoping is integral to the process for implementing NEPA and ensures that (1) issues are identified early and properly studied, (2) issues of little significance do not consume substantial time and effort, and (3) the analysis of identified issues is thorough and balanced. This environmental review will identify the purpose and need of the project and will contain descriptions of the existing environmental and socioeconomic resources within the area that could be affected by the proposed solar facility and BESS system, including the documented historical, cultural, and environmental resources. Evaluation of potential environmental impacts to these resources will include, but not be limited to, air quality and greenhouse gas emissions, surface water, groundwater, wetlands, floodplains, vegetation, wildlife, threatened and

endangered species, land use, natural areas and parks and recreation, geology, soils, prime farmland, visual resources, noise, cultural resources, socioeconomic, solid and hazardous waste, public and occupational health and safety, utilities, and transportation.

Based on a preliminary evaluation of these resources, potential impacts to cultural resources through construction of the facility are possible. Impacts to vegetation and wildlife due to the conversion of deciduous forest of various ages to early maintained grass-dominated fields may occur. Impacts to water resources would likely be minor with the use of best management practices and avoidance of siting project components in or near streams, wetlands, and riparian areas to the extent feasible. Land use would be impacted by the conversion of farmland to industrial use and the elimination of current farming operations. This would also result in visual impacts. Beneficial impacts are expected by facilitating the development of renewable energy and thereby increasing local job opportunities, as well as improving regional air quality and reducing carbon emissions. The environmental review will analyze measures that would avoid, minimize, or mitigate environmental effects. The final range of issues to be addressed in the environmental review will be determined, in part, from scoping comments received.

Request for Identification of Potential Alternatives, Information, and Analyses Relevant to the Proposed Action

Public scoping is integral to the process for implementing NEPA and ensures that issues are identified early and properly studied, issues of little significance do not consume substantial time and effort, and the analysis of those issues is thorough and balanced. The final range of issues to be addressed in the environmental review will be determined, in part, from scoping comments received. TVA is particularly interested in public input on other reasonable alternatives that should be considered in the review. The preliminary identification of reasonable alternatives and environmental issues in this notice is not meant to be exhaustive or final.

Public Participation

The public is invited to submit comments on the scope of this environmental review no later than the date identified in the **DATES** section of this notice. Federal, state, and local agencies and Native American Tribes are also invited to provide comments.

Information about this project is available on the TVA web page at www.tva.gov/nepa, including a link to an online public comment page. Any comments received, including names and addresses, will become part of the administrative record and will be available for public inspection. After consideration of comments received during the scoping period, TVA will develop and distribute a scoping document that will summarize public and agency comments that were received and identify the schedule for completing this process. Following analysis of the issues, TVA will prepare the draft environmental document for public review and comment; expected to be released early 2026. TVA anticipates the final environmental document in summer 2026. In finalizing the document and in making its final decision, TVA will consider the comments that it receives on the draft.

Dawn Booker,

Senior Manager, NEPA Compliance.

[FR Doc. 2025-04066 Filed 3-10-25; 4:15 pm]

BILLING CODE 8120-08-P

DEPARTMENT OF THE TREASURY

Office of the Comptroller of the Currency

Agency Information Collection Activities: Information Collection Renewal; Comment Request; Interagency Statement on Complex Structured Finance Transactions

AGENCY: Office of the Comptroller of the Currency (OCC), Treasury.

ACTION: Notice and request for comment.

SUMMARY: The OCC, as part of its continuing effort to reduce paperwork and respondent burden, invites comment on a continuing information collection, as required by the Paperwork Reduction Act of 1995 (PRA). In accordance with the requirements of the PRA, the OCC may not conduct or sponsor, and the respondent is not required to respond to, an information collection unless it displays a currently valid Office of Management and Budget (OMB) control number. The OCC is soliciting comment concerning the renewal of its information collection titled, "Interagency Statement on Complex Structured Finance Transactions."

DATES: Comments must be received by May 12, 2025.

ADDRESSES: Commenters are encouraged to submit comments by email, if

possible. You may submit comments by any of the following methods:

- *Email:* prainfo@occ.treas.gov.

- *Mail:* Chief Counsel's Office,

Attention: Comment Processing, Office of the Comptroller of the Currency, Attention: 1557-0229, 400 7th Street SW, Suite 3E-218, Washington, DC 20219.

- *Hand Delivery/Courier:* 400 7th Street SW, Suite 3E-218, Washington, DC 20219.

- *Fax:* (571) 293-4835.

Instructions: You must include "OCC" as the agency name and "1557-0229" in your comment. In general, the OCC will publish comments on www.reginfo.gov without change, including any business or personal information provided, such as name and address information, email addresses, or phone numbers. Comments received, including attachments and other supporting materials, are part of the public record and subject to public disclosure. Do not include any information in your comment or supporting materials that you consider confidential or inappropriate for public disclosure.

Following the close of this notice's 60-day comment period, the OCC will publish a second notice with a 30-day comment period. You may review comments and other related materials that pertain to this information collection beginning on the date of publication of the second notice for this collection by the method set forth in the next bullet.

- *Viewing Comments Electronically:* Go to www.reginfo.gov. Hover over the "Information Collection Review" tab and click on "Information Collection Review" from the drop-down menu. From the "Currently under Review" drop-down menu, select "Department of Treasury" and then click "submit." This information collection can be located by searching OMB control number "1557-0229" or "Interagency Statement on Complex Structured Finance Transactions." Upon finding the appropriate information collection, click on the related "ICR Reference Number." On the next screen, select "View Supporting Statement and Other Documents" and then click on the link to any comment listed at the bottom of the screen.

- For assistance in navigating www.reginfo.gov, please contact the Regulatory Information Service Center at (202) 482-7340.

FOR FURTHER INFORMATION CONTACT: Shaquita Merritt, Clearance Officer, (202) 649-5490, Chief Counsel's Office, Office of the Comptroller of the