



GLOBAL REPORTING INITIATIVE (GRI) ALIGNMENT TO TVA METRICS GRI Category Information

GRI Category Information			Year		
Category	Topic	Key Performance Metric Name	FY 2017	FY 2018	FY 2019
102	General Disclosures	Total number of Board of Director members	6	8	9
102	General Disclosures	Total number of Female Board of Director members	3	1	1
102	General Disclosures	Total number of Minority Board of Director members	2	1	1
102	General Disclosures	Total Number of Employees	10,092	10,023	10,009
102	General Disclosures	Military Share of Workforce (%)	17.47%	18.32%	18.10%
102	General Disclosures	Minority Share of Workforce (%)	11.17%	11.31%	11.80%
102	General Disclosures	Women Share of Workforce (%)	19.01%	20.12%	20.10%
102	General Disclosures	Winning Performance Payout (%)	103%	130%	116%
102	General Disclosures	Training for Career Advancement (hours/employee)	76.92	77.71	73.7
102	General Disclosures	Continuing Education Contributions (\$)	665,753	498,041	443,789
102	General Disclosures	Total Nuclear Generation (GWh)	58,742	64,194	63,433
102	General Disclosures	Total Natural Gas or Oil Fired Generation (GWh)	25,485	32,104	31,704
102	General Disclosures	Total Coal Generation (GWh)	39,019	31,471	27,934
102	General Disclosures	Total Hydro Generation (GWh)	10,967	13,736	16,058
102	General Disclosures	Total Purchased Renewable Generation (GWh)	7,127	7,245	7,840
102	General Disclosures	Federal Sustainability Report Disclosure	SR&IP and AEMR	SR&IP and AEMR	SR&IP and AEMR
102	General Disclosures	Investor Sustainability Report Disclosure	EEI-ESG Industry Working Group	EEI-ESG Industry Pilot	EEI-ESG Industry Template
102	General Disclosures	Customer Carbon Accounting Disclosure	Annual Customer Carbon Accounting	Annual Customer Carbon Accounting	Annual Customer Carbon Accounting
201	Economic Performance	Operating Revenues (\$M)	10,739	11,233	11,318
201	Economic Performance	0 & M Expense (\$M)	2,604	2,598	3,090
201	Economic Performance	Non-Fuel Delivered Cost of Power (cents/kWh)	3.10	3.18	3.46
201	Economic Performance	Retail Rate (cents/KWh)	9.17	9.16	9.28
201	Economic Performance	Incremental Annual Electricity Savings from EE (MWh)(CY)	225,753	228,202	32,377
201	Economic Performance	Incremental Annual Investment in Electric EE programs (\$)(CY)	76,192,000	36,213,000	21,406,000
201	Economic Performance	Operating Cash Flow (\$M)	2,728	3,938	3,720
201	Economic Performance	Net Income (\$M)	685	1,119	1,417
201	Economic Performance	Total Spend (\$M)	4,917	4,353	4,467
201	Economic Performance	Total Financing Obligations (\$B)*	26.0*	24.3*	22.8*
201	Economic Performance	Combined Cycle Seasonal Equivalent Forced Outage Rate (SEFOR)	3.20%	1.60%	7.50%
201	Economic Performance	Coal Seasonal Equivalent Forced Outage Rate (SEFOR)	14.50%	12.50%	12.70%
201	Economic Performance	Nuclear Unit Capability Factor	90.70%	91.30%	89.80%
201	Economic Performance	Load Not Served (System Minutes)	4.3	3.3	3.7
201	Economic Performance	Reliability Rating (Transmission System) (%)	99.999%	99.999%	99.999%
201	Economic Performance	Inventory Value—Materials and Supplies Inventory (\$M)	734	725	742
201	Economic Performance	External Nuclear Performance Indicators	90.7%	91.3%	89.8% (UCF)
201	Economic Performance	Total Annual Capital Expenditures (\$M)	\$2,153	\$1,759	\$1,700
201	Economic Performance	Coal Equivalent Availability Factor	64.5%	61.9%	65.2%
201	Economic Performance	Combined Cycle Equivalent Availability Factor	82.4%	80.1%	84.6%
201	Economic Performance	Economic Development - Capital Investment in the Valley (\$B)	8.3	11.3	8.9
203	Indirect Economic Impacts	Jobs Created or Retained (#)	70,076	65,423	66,572
203	Indirect Economic Impacts	Flood Management: Avoided Flood Damage (\$M)	\$260	\$260	\$1,600
203	Indirect Economic Impacts	Total Acres of Habitat Protected (# acres)	247,706	247,706	247,706
204	Procurement Practices	Supplier Diversity: Total Diverse Business Spend (\$M)	390	445	395

204	Proguroment Prestings	Cumplior Divorcity: Divorce Pusings Hillington (9/)	12 000/	15 10%	12 70%
	Procurement Practices	Supplier Diversity: Diverse Business Utilization (%)	12.00%	15.10%	13.70%
	Procurement Practices	Supplier Diversity: Total Small Business Spend (\$M)	1,000	822	766
	Procurement Practices	Supplier Diversity: Small Business Utilization (%)	29.00%	27.80%	26.60%
	Procurement Practices	Supplier Diversity: Total Valley Business Spend (\$B)	2.7	2.2	2.0
	Procurement Practices	Valley Spend Utilization (%)	80%	74.30%	68.80%
	Materials -	Waste: Coal Combustion Products Beneficially Used (%) (CY)	41%	38%	45%****
	nergy	Performance Contracting - Investment Value (\$M)	\$3.98	\$5.40	\$4.91
302 E	nergy	Sustainable Buildings Progress (% reduction from baseline: GSF)	4.80%	5.10%	22.00%
302 E	Energy	Building Energy Intensity Progress (% reduction from FY2003: Btu/GSF) (EO 13834)	36.90%	62.60%	64.30%
302 E	Energy	Building Renewable Energy Use (% renewable sources) (E0 13834)	13.10%	18.00%	18.30%
303 V	Vater and Effluents	Building Potable Water Intensity Progress (% reduction from FY2007: Gal/GSF) (E0 13834)	28.20%	31.60%	36.90%
303 V	Nater and Effluents	Water Supply: Freshwater Consumption Rate (All Generation) (Billions of Liters/Net MWh)(CY)	0.0000006	0.0000007	0.0000006
303 V	Vater and Effluents	Water: Total Water Withdrawal-non consumptive (Billions of Liters/Net MWh) (CY))	0.0001001	0.0000978	0.0001116
305 E	Emissions	Clean Energy (Power from carbon-free sources delivered) (%)	50%	52%	54%
305 E	Emissions	Scope 1 and 2 GHG Emissions (% reduction from FY2008)	36.10%	41.00%	41.60%
305 E	Emissions	Scope 3 GHG Emissions (% reduction)	29.50%	29.60%	31.97%
305 E	Emissions	CLIMATE: TVA CO2 Tons from Owned Generation (metric tons) reported in CY	51,082,818	47,521,550	43,090,822
305 E	Emissions	CLIMATE: TVA Emissions (Owned CO2 Tons/GWh)	416	360	307
305 E	Emissions	CLIMATE: CO2 Emissions rate - System TVA Scope 2 CO2 Emissions Rate (Owned and Purchased Ibs/MWh) reported in CY	850.91	825.09	741.66
305 E	Emissions	CLIMATE: TVA CO2e Scope 1 Emissions (metric tons) (CY)	56,473,166	47,720,320	43,696,845
305 E	Emissions	CLIMATE: TVA CO2e Scope 2 Emissions (metric tons) (CY)	227,277	208,159	200.153
305 E	Emissions	CLIMATE: TVA CO2e Scope 3 Emissions (metric tons) (CY)***	2,617,751	72,095.60	73,994.45
305 E	Emissions	Air: TVA S02 Emissions (metric tons) (CY)	42,741	26,744	26,972
	Emissions	Air: TVA NOx Emissions (metric tons) (CY)	27,443	21,451	19.430
	Emissions	Air: TVA Mercury Emissions (kg) (CY)	79.4	67.7	50.1
	Effluents and Waste	Non-hazardous Municipal Solid Waste Diversion (% diverted / recycled)**	7.00%	5.42%	4.53%
306 E	Effluents and Waste	Waste: Low-level radioactive waste disposal rate (ft3/MWh)	0.00172640	0.00252050	0.0033666
	Effluents and Waste	Waste: Amount of Hazardous Waste Disposed (MT) (CY)	117.43	52.44	93.67
307 E	Environmental Compliance	Compliance: Notice of Violations (NOV)	3	1	4
403 0	Occupational Health and Safety	Safe Workplace (RIR)	0.39	0.34	0.44
403	Occupational Health and Safety	Lost Time Case Rate (OSHA)	0.08	0.12	0.00
403	Occupational Health and Safety	Days Away, Restricted, and Transfer (DART) rate (OSHA)	0.2	0.25	0.00
403	Occupational Health and Safety	Serious Injury Incident Rate (SIIR)	0.03	0.05	0.06
403	Occupational Health and Safety	Work-related Fatalities	0	0	0
	ocal Communities	Environmental & Community Engagement (# Group activities)	617	598	805
413 L	ocal Communities	Environmental & Community Engagement (# Children participating)	9,207	11,650	10,325
413 L	ocal Communities	Stakeholder Survey (%)****	81.8%	81.4%	80.0%
	ocal Communities	Customer Loyalty (VOC Survey Results)****	70.30%	72%	71.3
	ocal Communities	Media Tone (Positive and Neutral)****	90.00%	90.30%	89.3.%
414 S	Supplier Social Assessment	Sustainable Acquisition Progress – Obligations in Dollars containing Statutory Environmental Requirements (% of contract dollars with environmental clauses)	95.00%	68.50%	93.70%
414	Assessment	containing Statutory Environmental Requirements (% of	95.00%	68.50%	93.70

^{***} These are partial scope 3 CO2e rates.

^{****} Three-year average, not annual value.

^{*****} The data was updated from 41% to 45% due to a calculation error discovered 8/2020.